District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation 1220 South S Santa Fe, 1							t. Francis Dr.					opriate District Office 5 Copies	
1220 S. St. Flanc	218 DI., 3				ND ATT	,		rito:	DIZAT	TON	то т		AMENDED REPORT
¹ Operator n	<u>.OWABLE</u>	<u>AND AU.</u>	LHO.	ORIZATION TO TRANSPORT 2 OGRID Number 873				PORT					
303 Veterans Midland, TX 7				³ Reason for Filing Code/ Effective Date NW / 01/14/2012									
4 API Number 5 Pool Name 30 - 0 15-39021 Empire; Abo										⁶ Po	ool Code 40		
7 Property Code 8 Property Name Empire Abo Unit					ne nit	·					9 W 411	ell Numb	per
	rface]	Locatio			•	,							
UI or lot no. D (4)	Ul or lot no. Section T D (4) 6 1		nship	nship Range 28E		Feet from the 40	North/South line North		Feet fro	I		West line	County Eddy
11 Bottom Hole I			catio	n									1
UL or lot no.	Section	on Tow		Range		Feet from the		h line		m the	East/	West line	
D (4) 12 Lse Code	6	18S	thod	28E	onnection	51 15 C-129 Pern	North	16	149 C-129 Eff	ective	West	¹⁷ C-1	Eddy 29 Expiration Date
S	Р	Code			ato	C-129 T CIT	······································		-127 1511		Date	C-1	Expitation Date
III. Oil a		as Tran	sport	ers		· 10						<u> </u>	20
18 Transpor OGRID							orter Name 20 O/G/W						²⁰ O/G/W
		DCP Midstream, LP										G	
00700		370 17th St Suite 2500 Denver CO 80202											
237722	Centurion Pipeline LP										О		
		5 Greenway Plaza Suite 110 Houston TX 77046 RECEIVED											
							MAR - 5 2012					,	
					·	NMOCD ARTESIA							
												10 mgs 3 mgs	
IV. Well	Com	pletion l	Data				,					Political	
IV. Well 21 Spud Da	ate	²² F	Ready			²³ TD 6312'	²⁴ PBT)		erforat			²⁶ DHC, MC
²¹ Spud Da 10/31/201	ate	²² F		012		6312'	6262') epth S	57	erforat '74'-59		³⁰ Sac	
²¹ Spud Da 10/31/201 ²⁷ Ho	ate 11	²² F	Ready	012		6312'	6262'		57				²⁶ DHC, MC ks Cement ex Class C
²¹ Spud Da 10/31/201 ²⁷ Ho	ate 11 ole Size	²² F	Ready	012	g & Tubir	6312'	6262'	pth S	57			410 s	ks Cement
²¹ Spud Da 10/31/201 ²⁷ Ho 12	ate 11 ole Size -1/4"	²² F	Ready	012	2 & Tubir 8-5/8"	6312'	6262' 29 De	epth Se	57			410 s	ks Cement ex Class C
²¹ Spud Da 10/31/201 ²⁷ Ho 12	nte 11 ble Size -1/4" -7/8"	²² F	Ready	012	8-5/8" 5-1/2"	6312'	6262' 29 De	epth Se 500' 312'	57			410 s	ks Cement ex Class C
²¹ Spud Da 10/31/201 ²⁷ Ho 12	ate 11 11 Index In	²² F 01	Ready	012	8-5/8" 5-1/2" 2-7/8"	6312' ng Size	6262' 29 De	epth Se 500' 312'	57	74'-59	38'	410 s	ks Cement ex Class C
²¹ Spud Da 10/31/201 ²⁷ Ho 12 7- Tu V. Well	ate 11 Dele Size 1-1/4" -7/8" Ubing Test I Oil	22 F 01	Ready //14/20	012 28 Casing	2 & Tubin 8-5/8" 5-1/2" 2-7/8"	6312' ng Size Test Date	6262' 29 De 6	200' 312' 977' Lengt	57	74'-59		410 s	ks Cement ex Class C
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