Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	M 88210 OIL CONSERVATION DIVISION		30-015-05084
811 S First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	zos Rd., Aztec, NM 87410		STATE FEE FED 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		6. State Off & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Eduse Plante of Chit Agreement Plante
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			J L KEEL B
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number: 021
2. Name of Operator LINN OPERATING, INC.			9. OGRID Number 269324
3. Address of Operator			10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002			GRAYBURG JACKSON;SR-Q-G-SA
4. Well Location			
Unit Letter J; 1980 feet from the S line and 1980 feet from the E line			
Section 06 Township 17S Range 31E NMPM EDDY County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🛚		REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	COMMENCE DRI CASING/CEMEN [*]	<u> </u>
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CEWEN	1 308
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
LINN proposes to MIRU and POH w/ tbg & pkr to locate and repair the problem and RTI.			
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			MAR & 0 2012
			
Spud Date:	Rig Release Date	e:	NMOCD ARTESIA
<u> </u>		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Marian			
SIGNATURE SIGNATURE TITLE: REGULATORY SPECIALIST III DATE MARCH 29, 2012			
Type or print name <u>TERRY B. CALLAHAN</u> E-mail address: <u>tcallahan@linnenergy.com</u> PHONE: <u>281-840-4272</u> For State Use Only			
On the state of th			
Conditions of Approval (if any):			

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC WELL NAME J.L. KEEL "B" #21 FIELD: GRÁYBURG-JAÇKSON LOCATION: 1980'FSL & 1980'FEL, SEC 6-T17S-R31E COUNTY: EDDY STATE: NM ELEVATION: GL=3752'; KB=UNK SPUD DATE: 05/27/56 COMP DATE: 08/02/56 API#: 30-015-05084 PREPARED BY: C.H. CARLETON DATE:/05/10/00 GRADE **HOLE SIZE** DEPTH SIZE WEIGHT THREAD CASING: 0' - 528' 10 3/4" 28.52# CASING: 0' - 2811" 5 1/2" 14# Ĵ-55 CASING: 2737' - 3471' 3 1/2" 7.7# J-55 4 3/4" TUBING: 0' - 2697 2'3/8" 4.7# J-55 EUE 8rd TUBING: CURRENT **PROPOSED** OPERATOR: DEVON ENERGY CORPORATION (NEVADA) 10 3/4" CASING @ 528' W/100 SXS. TOC @ 230'(calculated) **DETAIL OF PERFORATIONS** GRAYBURG: 2801', 05', 11', 13', 15', 21', 31', 34' U.GRAYBURG: 2855', 60', 82', 88', 90' M.GRAYBURG: 2909' LOCO HILLS: 2938'-42' METEX: 2974'-78', 86', 3001', 14' L.GRAYBURG: 3023', 41', 43', 63' PREMIER: 3078'-84', 88', 92', 3103', 08'' VACUUM: 3116', 22', 28', 3138'-40', 3148'-52', 77', 82', 99' LOVINGTON: 3209', 12', 3215'-20', 27', 31', 33', 35', 44', 63', 68' U.JACKSON: 3280', 3362'-64' M.JACKŚON: 3382'-84', 3412'-16', 3436'-42', 3452'-54' SN @ 2697" BAKER MODEL AD-1 PACKER @ 2698' NOTE: SQUEEZED OFF CASING LEAKS 2710-2728 WITH 225 SXS "C" 5 1/2" CASING @ 2811! W/100 SXS. TOC @ 2450 (calculated) PERFORATIONS: 2801'- 3454'(OA) - 123 HOLES PBTD @ 3470' 3 1/2" LINER @ 2737'- 3471' W/125 SXS. TOC @ LINER TOP TD @ 3490'