

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-05107</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED</p>
<p>2. Name of Operator LINN OPERATING, INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002</p>		<p>7. Lease Name or Unit Agreement Name J L KEEL B</p>
<p>4. Well Location Unit Letter <u>I</u>, 1980 feet from the <u>S</u> line and <u>560</u> feet from the <u>E</u> line Section <u>08</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County</p>		<p>8. Well Number: 006</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3753' GL</p>		<p>9. OGRID Number 269324</p>
<p>10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

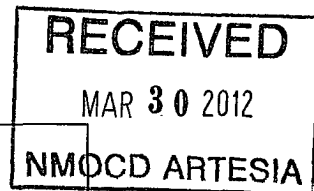
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POH w/ tbg & pkr to locate and repair the problem and RTI.

Schedule A witness mit before RTI,



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Terry B. Callahan*

TITLE: REGULATORY SPECIALIST III DATE MARCH 28, 2012

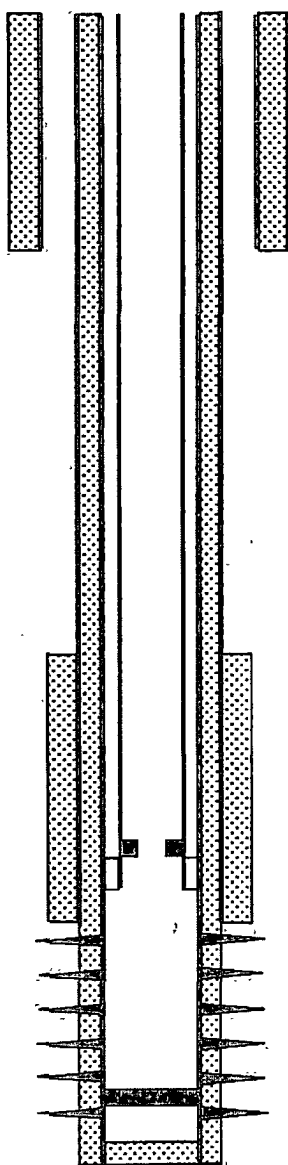
Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: *Richard Inas* TITLE COMPLIANCE OFFICER DATE 4/2/12
 Conditions of Approval (if any):

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: J.L. KEEL "B" #6			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FNL & 1980'FWL, SEC 8-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3753'; KB=UNK			SPUD DATE: 03/19/51		COMP DATE: 05/07/51	
API#: 30-015-05107		PREPARED BY: C.H. CARLETON			DATE: 01/27/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 556'	10 3/4"	32.75, 40.5#	H-40, J-55		
CASING:	0' - 2856'	7"	.26, 24#	H-40, J-55		
CASING:	0' - 3798'	4 1/2"	11.6#	K-55	LT&C	6 1/4"
TUBING:	0' - 2805'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

10 3/4" CASING @ 556' W/200 SXS. TOC @ 30" (calculated)
(10 3/4" CASING WAS RECEMENTED W/100 SXS).

DETAIL OF PERFORATIONS

GRAYBURG: 2882', 95', 2902'
U. GRAYBURG: 2927', 33', 51', 56', 59'
M. GRAYBURG: 2967', 87'
LOCO HILLS: 3008', 10', 19', 21', 24'
METEX: 3053', 55', 72', 82'
L. GRAYBURG: 3108', 10', 37'
PREMIER: 3155', 63', 69', 79', 84'
VACUUM: 3224', 35', 36', 43', 45', 70', 71', 73', 89', 3304'
LOVINGTON: 3311', 29', 40', 60'
U. JACKSON: 3366', 76', 83'
M. JACKSON: 3469', 71', 76', 87', 91', 3541', 57', 73', 77', 93', 3608'
L. JACKSON: 3610', 14', 16', 42', 43', 54', 56', 75', 83'

SEAT NIPPLE @ 2805'

BAKER-J-LOC PACKER @

7" CASING @ 2856' W/200 SXS. TOC @ 2360' (calculated)

P&R O&P WEBSITE

2809' 3/21/2012

CB

PERFORATIONS: 2882' - 3491' (OPEN) - 49 HOLES

PERFORATIONS: 2882' - 3683' (OA) - 64 HOLES

CIBP @ 3510'

PBTD @ 3756'

4 1/2" CASING @ 3798' W/475 SXS. TOC @ SURFACE.

TD @ 3800'

NOTE: FOR CALCULATED CEMENT TOPS, A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.