	Submit {o Approps Two Copjes	iate Distric	et Office		State of New Mexico					Form C-105									
٦	'District	Energy, Minerals and Natural Resources Revised August 1, 2011																	
ļ	District II											1. WELL API NO. 30-015-39371							
Ì	811 S First St , Art District III	·		Oil Conservation Division							2 Type of Lease								
ı	1000 Rio Brazos Ro District IV	d . Aztec, N	NM 87410		1220 South St. Francis Dr.							STATE FEE FED/INDIAN							
	1220 S St Francis						Santa Fe, N								BO-1		1 20000	N.A	
	WELL (LETION	I OR	RECC	RECOMPLETION REPORT AND LOG							5 Lease Name or Unit Agreement Name						
	4 Reason for fill	ing.										PIGLET 21 ST		green	nent Nar	ne			
1		ION REP	PORT (Fill i	es #1 through #31 for State and Fee wells only)							6 Well Number	er							
						ill in boxes #1 through #9, #15 Date Rig Released and #32 and/or													
	#33. attach this a		t to the C-1	44 closi	ure report	in accor	rdance with 19 I	5 17	13 K NM	AC)									
	7. Type of Completion ☑ NEW WELL. ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8 Name of Operator OXY USA WTP LP												9 OGRID 192463							
	10 Address of O	ress of Operator										11 Pool name or Wildcat							
	PO BOX 4294 HOUSTON, TX	77210										ARTESIA. GL	ORIETA-	/ESC	O (O) 9	6830			
	12.Location	Unit Ltr	Section	on	Towns	ship	Range	Lot		Feet from	the	N/S Line	Feet from	the	E/W L	ne	Count		
	Surface:	.	21		178		28E	1		1627`		S	345`		Е		EDD	7	
	вн:																		
]	13 Date Spudded 01/15/2012	01/29	ate T D Re 0/2012	ached	2-1-	2012	Released		3	-28-2012		(Ready to Prod		RT	Elevation, GR, et	c) 3653			
	18 Total Measur 4950	·			4890) 5	k Measured Dep	oth 		0 Was Direc /ES	tional	Survey Made?			Electric OLE TR				
	22 Producing Int 3696' - 3706'																		
	23.	TADD	oona	1133	1700		ING REC	OR	D (Re	port all st	ring	s set in we	:ID						
	CASING SI	ZE		HT LB			DEPTH SET			IOLE SIZE		CEMENTING)		OUNT			
	9 5/8" J-55 LT								12 1/4"			484 sks			TO SURFACE				
	5 ½" J-55 LT			LTC	2 17# 4930'				8 3/4"			2080 sks			TO SURFACE				
						<u> </u>								+					
														\top					
	24.	TOD		T D.C		LIN	ER RECORD	ENTE	Leone	G) 1	25.		UBING R			D. CVI	n one		
	SIZE	TOP		BC	OTTOM		SACKS CEM	ENI	SCRE	EN	SIZ	//8"	DEPTH 4830'	SEI		PACKE	K SEI		
				+					<u> </u>		 -		1050						
	26. Perforation 3696' – 3706'	record (1	nterval. size	, and nu	umber)							ACTURE, CEI							
	4135` - 4145`									H INTERVAL ttachment		AMOUNT A	ND KIND	MAT	ERIAL	USED			
	4450' - 4460' 4770' - 4780'				•				See a	ttaemient		<u> </u>							
	0 48" hole. 5 SPF	: 200 hol	es										IRI	-(;EII	/Er	7		
	28		·							CTION					-	V			
	Date First Production 03/28/2012	ction					owing, gas lift, p. COT 640-365-1		ig - Size d	and type pump)	Well Status PROD	(Prod or E	VPR	^m 10	2012			
	Date of Test	1	s Tested		hoke Size		Prod'n For		Oil – E	Bbl		– MCF	MARIC	BAIL	HA C	FESI	ARatio	<u> </u>	
Ì	04/01/2012	24		N	ONE	i	Test Period		88		84		612			-84-88			
	Flow Tubing Press	Casin 75	g Pressure		alculated our Rate	24-	Oıl - Bbl		Ga	ıs - MCF	<u>_</u>	Water - Bbl	Oil	Grav	rity - AP	l - (Cori	•)		
	29 Disposition o	f Gas (So.	ld, used for	fuel, ve	nted, etc ,		<u>L</u>				l_		30 Test W	itnes	ssed By				
-	31 List Attachme COMPLETION S	ents SUMMAI	RY, WELLI	BORE S	SCHEMA	TIC. FR	RAC SUMMAR	Y						-	· · · · · ·				
-	32 If a temporary	y pit was	used at the v	well, att	ach a plat	with the	e location of the	temp	orary pit	· · · · · · · · · · · · · · · · · · ·			···········						
	33 If an on-site b	ourial was	used at the	well, re	port the	exact loc	ation of the on-s	site bu	ırial										
-		ı					Latitude	,	 . ,.	·		Longitude		<u> </u>			<u>) 1927</u>	1983	
-	I hereby certif	fy that ti 7 A ^ ^	he inform — [ation	shown (1c	0 1	Printed			•		.,	•	•	0	•*		•	
	Signature E-mail Address	// V}	Wg∕⊿ nifer dua		U lva	$\angle \mathcal{L}$	Name JENN	NIFE	K DUA	KIE litle	KE(JULATURY	ANAL'	YST	Date	e 04/09	9/2012	<u>′</u>	
1	L-man Adult	oo CIII	rice uua	· · · · · · · · · · · · · · · · · · ·	JAY.CUI	11													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3368	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3450	T. Ellenburger	Base Greenhorn	T.Granite					
T Blinebry 39/7	T. Gr. Wash	T. Dakota						
T.Tubb 4919 40	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

No. 2, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

			ETTTOBOOT TEBCOTED ((Attach additional sheet if necessary)							
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			
					 •						
						i					