Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	<u>*</u>
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVISION		30-015-39075	-
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	٦
1000 Rio Brazos Rd., Aztec, NM 87410	o Brazos Rd., Aztec, NM 87410		STATE STATE FEE 6. State Oil & Gas Lease No.	\dashv
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa 1 C, INVI 67	303	X0-0647-0405	
87505	CEG AND DEPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		JG BACK TO A	7. Lease Name or Unit Agreement Name N B Tween State	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □	Gas Well		8. Well Number ₀₂₅	
Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	٦
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Artesia; Glorieta-Yeso (O) / 96830	
4. Well Location				
	90 feet from the North	line and 2120		
Section 25		inge 28E	NMPM County Eddy	2000
	11. Elevation (Show whether DR, 3684' GL	KKB, K1, GK, etc.)		2 3 4 2 4 2 4
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P AND A	
OTHER:		OTHER: COMPLE		_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Apache completed this well, as fo 2/22/2012 MIRUSU PU & RIH w 2/27/2012 Log - TOC @ 80'. Per 5424', 79', 5530', 49', 0 3/05/2012 Acidize LB/Tubb w/250 w/3864 gal 20# linear 15', 30', 50', 74', 90', 4 3/06/2012 2nd stage frac w/127, CBP @ 4450'. Perf G 96', 4114', 37', 64', 96' gal 20#; 216,189# 16/3	/bit, DC, & tbg. 2/23/2012 DO DV f Lower Blinebry/Tubb @ 5055', 6164', 90' w/1 SPF, 20 holes. 20 gal 15% HCL. 1st stage frac w/1 gel. RIH & set CBP @ 4950'. Perf 805', 19', 28', 38' w/1 SPF, 16 holes. 276 gal 20#; 1008 gal 15% HCL; 14 lorieta/Paddock @ 3790', 3811', 21, 4222', 48', 69', 4304' w/1 SPF, 25 30 sand. flush w/3654 gal 20# linea	', 5121', 46', 64', 82' 51,024 gal 20#; 100 Middle/Upper Blinel s. Acidize Mid/Uppe 6,250# 16/30 sand, ', 36', 59', 70', 83', 9' holes. Acidize w/31 r gel.	flush w/3360 gal 20# linear gel. RIH & set 6', 3923', 46', 58', 4000', 4028', 42', 72', 85', 100 gal 15% HCL. 3rd stage frac w/170,747 '. RIH w/prod tbg; SN @ 5552'.	ΞC
Spud Date: 02/02/2012	Rig Release Da	ate: 02/12/2012	APR 12 201	2
			NMOCD ARTE	<u>تع:</u>
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE ROOM HE	llard TITLE_Sr. Sta	aff Engr Tech	DATE_04/06/2012	
Type or print name Reesa Holland	E-mail address	Reesa Holland@apac	PHONE: 432/818-1062	_
APPROVED BY: Conditions of Approval (if any):	Myllor TITLE DO	Wosist	DATE 1/13/2012	_