

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-62763
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7983
7. Lease Name or Unit Agreement Name Jan State
8. Well Number 1
9. OGRID Number 001092
10. Pool name or Wildcat Foor Ranch

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Armstrong Energy Corporation

3. Address of Operator  
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location  
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
Section 36 Township 8S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- OTHER:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

**Notify OCD 24 hrs. prior  
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- \* 1. Set CIBP @ 5275' w/ 35' of cement on top of plug
- 2. Cut casing @ 3900' (TOC @ 4000') 100' plug, 50 sx, 1/2 in - 1/2 out @ cut off *Woc Tag*
- 3. Circ hole w/ 9.5 PPG, 35 vis mud
- 4. Spot 50 sx. Class "C" cement plug, 100', 2275'-2375'. WOC ~~4~~ hrs. and tag plug.
- 5. Spot 50 sx. Class "C" cement plug 966'-1066'. WOC ~~4~~ hrs. and tag plug.
- 6. Spot 25 sx. Class "C" cement plug 158'-258'.
- 7. Spot 20 sx. Class "C" cement surface plug 60'-0'.
- 8. Cut off wellhead and install dry hole marker.
- 9. Cut off anchors and clean location.
- 10. Remove caliche and reseed road and location.
- 11. Notify OCD for final inspection.

**RECEIVED**  
APR 12 2012  
NMOCD ARTESIA

Approval Granted providing work  
is complete by 2/17/2012

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**

Rig Release Date:

[Empty box for Rig Release Date]

Information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE VICE PRESIDENT DATE 04/10/2012

Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only  
APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 4/17/2012

Conditions of Approval (if any):

\* ABO @ 4628' 100' cmr Plug. Woc Tag

RUSTLER 208'  
YATES 249'

QUEEN 779'

SAN ANDRES 1254'

GLORIETA 2325'

TUBB 3870'

ABO 4628'

WOLFCAMP 5318'

PENN 5870'

MISS 6192'  
FUSSELMAN 6226'

12 1/4" HOLE

8 5/8"-24 #/FT., J-55, ST&C, @ 1016'  
375 SX HLC + 200 SX. CLASS "C"  
CIRC. 25 SX.

**ARMSTRONG ENERGY CORP.**

**JAN STATE #1  
SEC. 36-T8S-R26E  
1980' FSL & 1980' FWL  
CHAVES COUNTY, NM**

**SPUD DATE: 1-22-2001**

**API No.: 30-005-62763**

2 3/8" TUBING

7 7/8" HOLE

TOC @ EST. 4000'

CASING DETAIL		
	TOTAL	6412.75
5 1/2"-17# N-80		292.63
5 1/2"-17# K-55		1802.56
5 1/2"-17# K-55		2422.69
X-OVER		37.15
5 1/2"-17# K-55		1741.37
X-OVER		43.10
5 1/2"-17# K-55		41.65
FLOT COLLAR		1.50
5 1/2"-17# K-55		29.10
FLOAT SHOE		1.00

PERFS 5321-32' & 5413-20'

CIBP @ 5890' W/ 35' CEMENT

PERF 6130-50' & 6177-82'  
CIBP @ 6220' W/ 35' CEMENT  
PERFS 6253-58', 10 SHOTS

5 1/2"-17 #/FT., N-80 & K-55, 8 RD, LT&C @ 6405'  
400 SX 35/65 POZMIX W/ 2% GEL,, .3% HALAD-4, .2% CFR-2, 5 #/SX SALT  
TOC @ EST. 4000'

20 SX 0-60'  
25 SX.  
100' PLUG  
158-258'

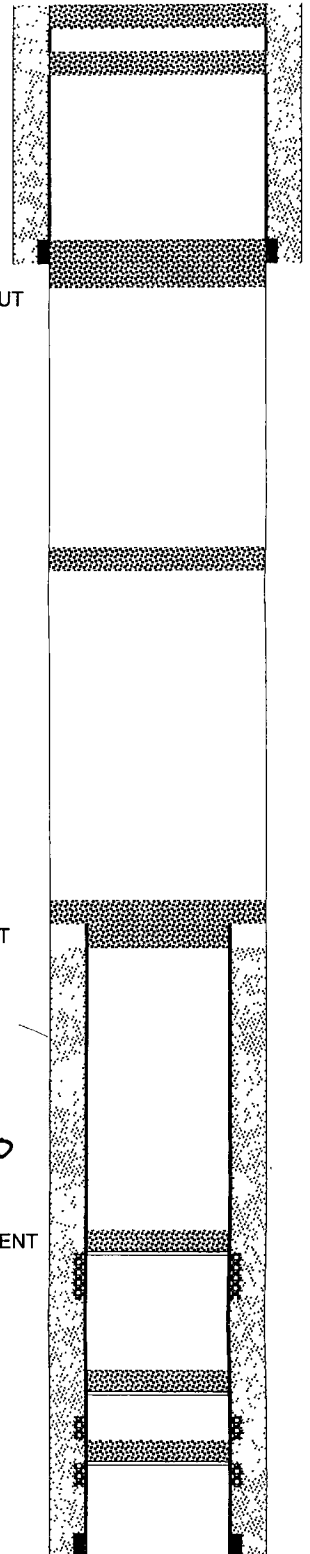
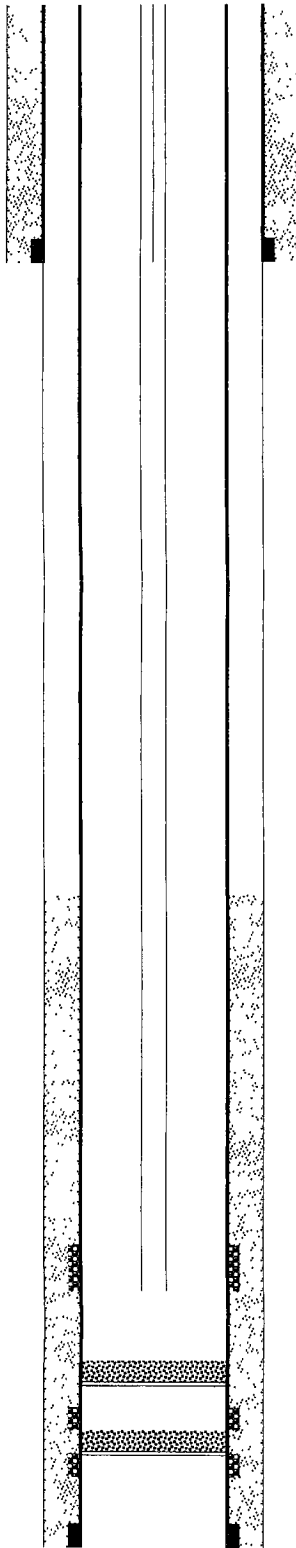
50 SX.  
100' PLUG  
966-1066'  
1/2 IN-1/2OUT  
OF SHOE

50 SX.  
100' PLUG  
2275-2375'

CUT CASING @ 3900'  
50 SX PLUG 1/2 IN-1/2OUT  
OF CASING STUB  
100' PLUG

CIBP @ 5275' W/ 35' CEMENT

*Abo 4628'  
100' cmt Plug  
TAS.*



NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Armstrong Energy Corp.  
Well Name & Number: Jan State #1  
API #: 30-005-62763

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

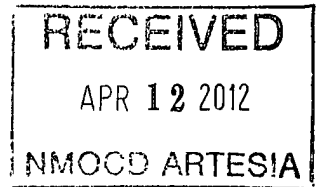
11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

**Date:** 4/17/2012



500 North Main Street, Suite 200  
P.O. Box 1973  
Roswell, New Mexico 88202-1973  
(575) 625-2222  
Fax (575) 622-2512



April 10, 2012

Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, New Mexico 88210

Re: LG-7983  
Jan State #1  
Township 8 South, Range 26 East, NMPM  
Section 36  
Chaves County, New Mexico

Dear Sir/Madam:

Enclosed are the Sundry Notices and Reports on Wells, Notice of Intent, Plug and Abandon, for the Jan State #1 to be filed with your office.

If you have any questions, please contact Bruce Stubbs at 505-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By: Irma Cunningham  
Irma Cunningham, Geo Tech

Enclosure