<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u>

State New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Submit one copy to appropriate District Office AMENDED REPORT			
1220 S St. 11an	I.			R ALI	LOWABLE		НО	RIZATION	TO T	TRANS	PORT
Operator n			1					² OGRID Nu	mber	162683	
600 N. Marienfeld St., Ste. 600						³ Reason for Filing Code/ Effective Date					ctive Date
Midland, TX 4 API Number		5 Pag	l Name	.	•			NW - 9/10/11		ool Code	
30 – 015-3			ire; Gloric	eta-Yeso							
⁷ Property Code 38581		8 Property Name			Pere Marquette 18 Federal				⁹ Well Number 8		
	rface Lo	cation									
Ul or lot no. Lot 1		Township 17S	Range 29E	Lot Idn	Feet from the 990	North/South	Line	Feet from the 550	East/ WES	West line	County EDDY
		le Location			330	NORTH		330	WES		LDD 1
UL or lot no.				Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
Lse Code 13 Producing Code			Iethod 14 Gas Connection Date		¹⁵ C-129 Perr	nit Number	¹⁶ C-129 Effective		e Date 17 C-1		29 Expiration Date
		P On	9/10)/11					į		
III. Oil a		Transpor	rters		¹⁹ Transpor	rter Name					²⁰ O/G/W
OGRID				_	and Ad						
21778				SUNOCO INC R & M							
	. <i>1</i>	P O BOX 2039; TULSA C									William British
226737			DCP Mistrean						80;3890,000,05	AND ASSESSMENT OF SERVICE SERVICES SERV	
220,07			370 1	L7 th St, Ste 2	2500; Denver Co						
		RECE				IVED					
					FEB 0 3	•					
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· · · · · · · · · · · · · · · · · · ·				NMOCD ARTESIA					4		
TV Wall	Comple	tion Dot	_								
IV. Well 21 Spud Da		22 Ready			²³ TD	²⁴ PBTI	•	²⁵ Perfora	tions	Τ	²⁶ DHC, MC
7/18/11		8/22/11		1	5050	5199		3880-46			
²⁷ Ho	1- C:				5250			<u> </u>			
	ie Size			g & Tubir		²⁹ De	pth Se	et		30 Sac	ks Cement
	1.75			g & Tubir 9.625			pth Se 275	et			ks Cement 425
14	1.75			9.625			275	t			425
14								et .			
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7.	875			9.625		. 5	275	et .			425
7. V. Well	8.75 875 Fest Dat	a	²⁸ Casing	9.625 5.5 2.875	ng Size	5	275 248 784		ha Pres		1150
7.	8.75 875 Fest Dat		²⁸ Casing	9.625 5.5 2.875		34 Test	275 248 784		bg. Pres 230		425
V. Well ' 31 Date New 9/10/11	Fest Dat	a Gas Delive	²⁸ Casing	9.625 5.5 2.875	Fest Date 9/29/11	34 Test 2	275 248 784 Lengt				425 1150 36 Csg. Pressure 140
V. Well '	Fest Dat	a Gas Delive 9/10/1	²⁸ Casing	9.625 5.5 2.875	rest Date	34 Test	784 Lengt				425 1150 36 Csg. Pressure
7. V. Well ' 31 Date New 9/10/11 37 Choke Si 42 I hereby cert	Fest Dat Oil 32 ze ify that the	a Gas Deliv. 9/10/1	²⁸ Casing	9.625 5.5 2.875 33 revation I	Test Date 9/29/11 Water 911 Division have	34 Test 2	784 Lengt		230	sure	36 Csg. Pressure 140 41 Test Method
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