

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

RECEIVED

APR 23 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMOCB ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

ATTN: TERRI STATHEM

3a. Address

600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

3b. Phone No. (include area code)

432.571.7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER B

990' FNL & 1980' FEL

SEC. 33, T-17S, R-30E

5. Lease Serial No.

NMMD467934

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FULL TANK 33 #001

FEDERAL COM.

9. API Well No.

30-015-34525

10. Field and Pool, or Exploratory Area

CEDER LAKE - MORROW

11. County or Parish, State

EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

02/19/12: SET 4-1/2" CIBP @ 11,330'; CIRC. WELL W/ PXA FLUID.

02/21/12: MIX X PUMP A 50 SX. CMT. PLUG @ 11,330'-10,830' (CALC.); MIX X PUMP A 25 SX. CMT. PLUG @ 9,595'.

02/23/12: TAG TOP OF CMT. PLUG @ 9,378'; MIX X PUMP A 30 SX. CMT. PLUG @ 9,225'; WOC.

02/24/12: TAG TOP OF CMT. PLUG @ 9,021'; PERF. X SQZ. AN 80 SX. CMT. PLUG @ 8,737'; WOC.

02/25/12: DID NOT TAG CMT. PLUG; MIX X SQZ. AN 80 SX. CMT. PLUG @ 8,737'; WOC - DID NOT TAG CMT. PLUG; MIX X SQZ. AN 80 SX. CMT. PLUG @ 8,737'; WOC.

02/26/12: TAG TOP OF CMT. PLUG @ 8,664'; PRES. UP ON 7" CSG. TO 1,500# - HELD OK; MIX X PUMP A 25 SX. CMT. PLUG @ 8,664'; WOC X TAG TOP OF CMT. PLUG 8,554'; RMD FOR ABO RE-COMPLETION ATTEMPT.

03/09/12: SET 7" CIBP @ 8,150'; MIX X PUMP A 25 SX. CMT. PLUG @ 8,150'; WOC X TAG CMT. PLUG @ 7,995'.

03/10/12: CIRC. WELL W/ PXA FLUID; MIX X PUMP A 40 SX. CMT. PLUG @ 6,950'-6,780' (CALC); MIX X PUMP A 35 SX. CMT. PLUG @ 4,095'; WOC X TAG TOP OF CMT. PLUG @ 3,890'.

03/11/12: MIX X PUMP A 35 SX. CMT. PLUG @ 3,460'-3,330' (CALC.); CUT 7" CSG. @ 3,002' - NOT FREE; PRES. UP ON CSG. CUT TO 1,900' - COULD NOT PUMP INTO CUT; PUMP A 50 SX. CMT. PLUG @ 3,060' (PER BLM); WOC

03/12/12: TAG CMT. PLUG @ 2,900'; PERF. X SQZ. A 50 SX. CMT. PLUG @ 2,572'; WOC X TAG CMT. @ 2,445'; PERF. X SQZ. A 50 SX. CMT. PLUG @ 1,230'; WOC. 03/13/12: TAG CMT. PLUG @ 1,115'; PERF. X SQZ. A 40 SX. CMT. PLUG @ 640'; TAG CMT. PLUG @ 460'; PERF. X CIRC. TO SURF. A 40 SX. CMT. PLUG @ 63'-3'; DIG OUT X

CUT OFF WELLHEAD 3" B.G.L. WELD ON STEEL PLATE TO CSG X INSTALL DRY HOLE MARKER. WELL PXA'D 03/13/12

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DAVID A. EYLER

AGENT

Date 03/26/12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted as to plugging of the well bore.

Liability under bond is retained until

Surface restoration is completed.

Title

Office

APR 16 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

RECLAMATION

DUE 9-13-12