Form 3160-5 •(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM0557142 6 If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o if main, Anottee of Thoe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MultipleSee Attached		
2 Name of Operator Contact. TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					API Well No. MultipleSee Attached		
105 SOUTH FOURTH STREET Ph: 5			(include area code) 8-4168 -4585		10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
MultipleSee Attached			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	□ New	ture Treat Construction and Abandon	Reclama	lete rily Abandon	□ Water Shut-Off □ Well Integrity □ Other	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 1/23/12 - NU BOP. RIH with (1/24/12 - Tagged CIBP at 771 "C" Neat cement at 5649'. WG 3644'. WOC. 1/25/12 - Tagged plug at 3510 2/15/12 - Perforated Yeso 230 2454'-2472'(18). 3/4/12 - Acidized with 5000g 1 min 961 psi. Frac with 25,767 J-55 tubing at 2507'. 3/14/12 - Date of 1st production 14. Thereby certify that the foregoing is	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondent notices shall be fill in the inspection.) GR/JB to 7720'. Set a 7". 6'. Spotted 25 sx Class." OC 4 hrs. Tagged at 542. O'. Tested casing to 2000. 12'-2312'(11), 2340'-2352'. 5% NEFE HCL acid. Avg. # 100 mesh, 58,118# 40. On for recompletion - Yeson	give subsurface the Bond No. or sults in a multipled only after all of CIBP at 7716 H" Neat ceme 2'. Spotted 2 psi for 30 min (13), 2392'-2: g rate 71 BPM 770 white sand	locations and meas in file with BLM/BI exceptions or receive from CIBP. Sent on CIBP.	A Required sub- completion in a niding reclamation potted 35 sx (Neat cement) 4416'(11) and USDP 1074 pt 16/30 TG. 2	rtical depths of all pertinosequent reports shall be sew interval, a Form 3166, have been completed, a Class at	EIVED 1 2 2012	
	# Electronic Submission For YATES PETRO itted to AFMSS for process	DLEUM CORP	DRÄTION, sent RAH MCKINNEY	to the Carlsba on 03/29/2012	d [*]		
Signature (Electronic S		·	Date 03/28/2		- LIVISON		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By ACCEPTED			JAMES A _{Title} SUPERVI	AMOS SOR EPS		Date 04/08/2012	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Carlsba						
Fitle 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any posto any matter w	erson knowingly ar	nd willfully to ma	ake to any department or	agency of the United	

Additional data for EC transaction #134105 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM0557142 NMNM0557142

Lease NMNM0557142 NMNM0557142 Well/Fac Name, Number NDDUP UNIT 76 ROSS EG FEDERAL 2 **API Number** 30-015-26948-00-S1 30-015-26948-00-S2 **Location** Sec 20 T19S R25E NWSW 1980FSL 660FWL Sec 20 T19S R25E NWSW 1980FSL 660FWL

32. Additional remarks, continued

Detailed frac form attached