Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC063873A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					,		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well — Gas Well — Other					8. Well Name and No PLU BIG SINKS 15 25 30 USA 1H		
☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator				9. API We			
CHESAPEAKE OPERATING	<i>C</i> 11		30-015-39693-00-X1				
3a. Address OKLAHOMA CITY, OK 73154	(include area code 5-2411		10. Field and Pool, or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Count	11. County or Parish, and State		
Sec 22 T25S R30E NENW 10		EDDY	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, REPORT, O	R OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	Acidize	□ Dee	pen	☐ Production (Start/R	tesume)	☐ Water Shut-Off	
L	☐ Alter Casing	_	ture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair		Construction	☐ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	☐ Temporarily Abanc	any Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	□ Plug	•	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f SPUD AND SET SURFACE 8 2/29/12 SPUD WELL @ 14:0 3/1/12 RAN 28 JTS 13.375 4 W/ 178 BBLS. FULL RETURN 3/5/12 RAN 97 JTS 8.625" 32 COMPRESSIVE STRENGTH 550 PSI @ 12:00. FULL RETURN (CHK PN 640122)	d operations If the operation rebandonment Notices shall be fil inal inspection. A INTERMEDIATE CASING 8# J-55 STC CSG SET @ NS. WOC 33.5 HRS. SING # J-55 STC CSG SET @ 500 PSI @ 16:58. TAIL I URNS. WOC 24.5 HRS.	sults in a multipled only after all	D CMT W/1500 2: 500 PSI @ 12 0: W/1500 SKS. 6: 14.2 PPG, 1.3 1: OV/1500 SKS.	SKS CMT + ADDS, DI 2:42. YIELD 1.99,12.00 PPC 36 YIELD. COMPRESS	SPLACE SIVE STRE	NGTH CEIVED R 2 8 2012	
Comm	Electronic Submission # For CHESAPEA itted to AFMSS for process	KE OPERATII	NG INC, sent to t	the Carlsbad			
Name (Printed/Typed) LYNDEE SONGER T				LATORY COMPLIANC	E ANALYS	Τ	
Signature (Electronic	Submission)	OD FEDERA	Date 03/13/2				
	THIS SPACE FO		<u> </u>				
Approved By ACCEPTED			JAMES A _{Title} SUPERVI		Date 03/24/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsba	·		·			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					epartment or	agency of the United	