

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39058
5. Indicate Type of Lease ☐ STATE ☒ FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Draw 5 IA
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat N. Seven Rivers Glorieta Yesao

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter I : 1440 feet from the South line and 400 feet from the East line
Section 5 Township 20S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3491' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB

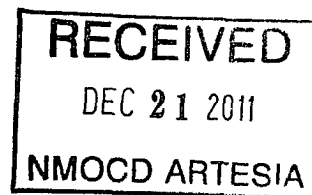
OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/11 Frac horizontal Yeso from 2864' MD (2485' TVD) to 5696 MD (2467' TVD) in 14 stages w/1,320,000 gals 15# Linear Gel carrying 672,000# 20/40 sand. Flowback well for cleanup.

11/29/11 RIH with 2 7/8" 6.5# J55 tbg to 2036' & rods.

11/30/11 Put well on Production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 12/19/11

Type or print name Jackie Lathan

E-mail address: jlathan@mewbourne.com

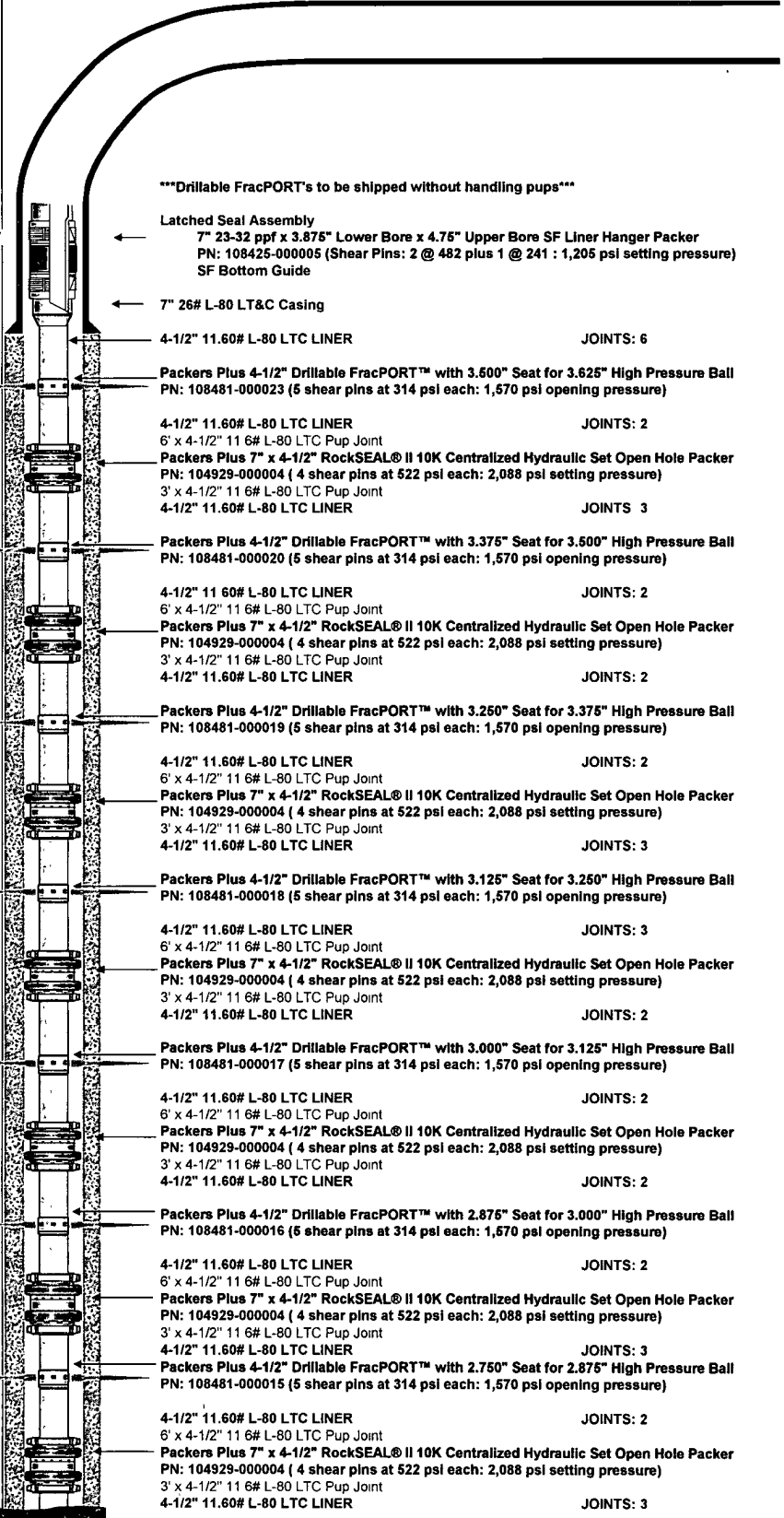
Telephone No. 575-393-5905

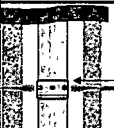
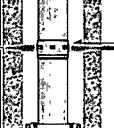
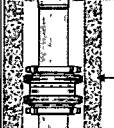
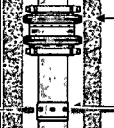
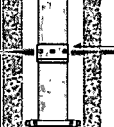
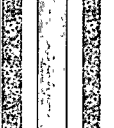
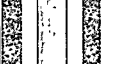
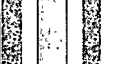
For State Use Only

APPROVED BY: T. L. Shepard TITLE Geologist DATE 1/4/2011

Conditions of Approval (if any):

dm

Packers Plus		Do It Once. Do It Right		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Completion Final	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 4-Nov-11			
Well Name West Draw -5- "IA" Fed Com #1H		Type of Installation 16-Stage 4-1/2" StackFRAC® HD		Location Eddy County, NM			
Depth	Drawing	Description		OD(in)	ID(in)	Length	
Page 1 of 2							
REV_							
KOP 1911							
TOL 2599.74 SNU0003847	***Drillable FracPORT's to be shipped without handling pups***						
		Latched Seal Assembly 7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer PN: 108425-000005 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure) SF Bottom Guide		5.875"	4.750	6.8	
		7" 26# L-80 LT&C Casing		5.850"	3.875	9.87	
					3.850		
7" Shoe							
EA1012194 Stage 14 2863.79 103 BBLs		4-1/2" 11.60# L-80 LTC LINER JOINTS: 6		4.500"	4.000	257.49	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.600" Seat for 3.625" High Pressure Ball PN: 108481-000023 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	3.500	2.65	
					3.840		
EA3008504 2958.08		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.55	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.09	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.24	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.1	
EM0040805 Stage 13 3094.21 107 BBLs		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	127.79	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball PN: 108481-000020 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	3.375	2.65	
					3.840		
EA3008499 3188.07		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.15	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.06	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.24	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.07	
EM0040539 Stage 12 3281.93 110 BBLs		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.55	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball PN: 108481-000019 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	3.250	2.65	
					3.840		
EA3008494 3376.25		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.58	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.09	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.24	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.09	
EM0043185 Stage 11 3510.53 113 BBLs		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	125.95	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball PN: 108481-000018 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	3.125	2.65	
					3.840		
EA3008497 3648.21		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	128.95	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.08	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	2.24	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.09	
EM0029289 Stage 10 3741.04 117 BBLs		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.07	
		Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball PN: 108481-000017 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	3.000	2.65	
					3.840		
EA3008500 3836.28		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.95	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.07	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.24	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.1	
EM0043183 Stage 9 3930.58 120 BBLs		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.96	
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball PN: 108481-000016 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	2.875	2.65	
					3.840		
EA3008496 4024.86		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.55	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.08	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.24	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.09	
EM0040777 Stage 8 4162.11 123 BBLs		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	128.92	
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball PN: 108481-000015 (5 shear pins at 314 psi each; 1,570 psi opening pressure)		5.630"	2.750	2.65	
					3.840		
EA3008187 4256.42		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2		4.500"	4.000	85.59	
		6' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	6.07	
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure)		5.750"	3.875	5.24	
		3' x 4-1/2" 11 6# L-80 LTC Pup Joint		4.500"	4.000	3.1	
		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3		4.500"	4.000	128.08	
Service Center Midland, TX		Telephone 432-563-8024		Contact Scott Mabry		Telephone Chad Williams 405-255-3223	

		Do It Once Do It Right	Confidential Information - not to be disclosed outside Mewbourne Oil Company	Completion Final	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 4-Nov-11	
Well Name West Draw -5- "IA" Fed Com #1H		Type of Installation 16-Stage 4-1/2" StackFRAC® HD		Location Eddy County, NM	
Depth	Drawing	Description	OD(in)	ID(in)	Length
Page 2 of 2					
REV_ EM0043178 Stage 7 4392.84 127 BBLS		Packers Plus 4-1/2" Drilable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball PN: 108481-000014 (5 shear pins at 314 psi each; 1,570 psi opening pressure) 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure) 3' x 4-1/2" 11 6# L-80 LTC Pup Joint	5 630"	2.625 3.840	2 65
EA3008506 4487.53		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3 Packers Plus 4-1/2" Drilable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball PN: 108481-000013 (5 shear pins at 314 psi each; 1,570 psi opening pressure) 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure) 3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	85 95
EM0034451 Stage 6 4623.92 131 BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 104929-000004 (4 shear pins at 522 psi each; 2,088 psi setting pressure) 3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	85 13
EA3008507 4717.79		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3 Packers Plus 4-1/2" Drilable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball PN: 108481-000012 (5 shear pins at 314 psi each; 1,570 psi opening pressure) 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	6 09
EM0038092 Stage 5 4855.06 134 BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# L-80 LTC Pup Joint	5 750"	3.875	5 24
EA3004729 4949.74		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 Packers Plus 4-1/2" Drilable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball PN: 108481-000011 (5 shear pins at 314 psi each; 1,570 psi opening pressure) 4-1/2" 11 60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	85 93
EM0045705 Stage 4 5043.61 137 BBLS		4-1/2" 11 60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# L-80 LTC Pup Joint	5 750"	3.875	5 24
EA3004728 5137.99		4-1/2" 11 60# L-80 LTC LINER JOINTS: 3 Packers Plus 4-1/2" Drilable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball PN: 108481-000010 (5 shear pins at 314 psi each; 1,570 psi opening pressure) 4-1/2" 11 60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	6 1
EM0040770 Stage 3 5273.98 141 BBLS		4-1/2" 11 60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# L-80 LTC Pup Joint	5 750"	3.875	5 24
EA3004734 5368.7		4-1/2" 11.60# L-80 LTC LINER JOINTS: 3 Packers Plus 4-1/2" Drilable FracPORT™ with 2.000" Seat for 2 125" High Pressure Ball PN: 108481-000009 (5 shear pins at 314 psi each; 1,570 psi opening pressure) 4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	85 98
EM0045152 Stage 2 5505.95 144 BBLS		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# L-80 LTC Pup Joint	4 500"	4 000	6 09
EA3004727 5600.63		4-1/2" 11.60# L-80 LTC LINER JOINTS: 2 6' x 4-1/2" 11 6# L-80 LTC Pup Joint Customer 4-1/2" Pump Off Sub (Pinned above 4000 PSI)	5 750"	3.875	5 24
Stage 1 5694.9 147 BBLS TMD 5698			4 500"	4 000	85 93
Service Center Midland, TX	Telephone 432-563-8024	Contact Scott Mabry	Telephone Chad Williams 405-255-3223		