

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMLC061705A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303E
3b. Phone No (include area code) Ph: 432.686.2999 Ext: 149 Fx: 432.687.0329		8. Well Name and No. POKER LAKE UNIT 118
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R30E SESW 760FSL 2180FWL		9. API Well No 30-015-29213-00-S1
		10. Field and Pool, or Exploratory SW POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to plug-back to 6,765'.

A CIBP will be set at 8,000' with 35' class H cement dump bailed on top to isolate perforations 8,070-71', 8,019-20 and also the top of the Bone Springs formation @ 8,026'. A DV tool plug will be spotted from 7,055 to 7,195' using 25 sxs Class H cement. This plug will also isolate perforation 7,832-34', 7,930-34' and 7,977-79'. This plug will be tagged. A CIBP will be set at 6,800' with 35' Class C cement dump bailed on top to isolate perforations 6,966-72' and 6,810-17'.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED**

APR 16 2012

NMOCD ARTESIA

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #130612 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 02/10/2012 (12JLH0176SE)

Name (Printed/Typed) SANDRA J BELT

Title SR. REGULATORY CLERK

Signature (Electronic Submission)

Date 02/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APR 11 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Poker Lake Unit 118
30-015-29213
BOPCO LP
April 11, 2012
Conditions of Approval

1. Contact BLM at 575-361-2822 at least 24 hours prior to commencing work.
2. Operator shall submit before and after diagrams for any well that is plugged back.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. A minimum of a 3,000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
7. Operator shall set a cement plug across the Bone Spring perforations instead of a CIBP. The CIBP does not meet BLM CFO's policy for plug at top of a formation. Plug shall be Class H and shall extend from 8160' to 7960' and be tagged at 7960' or shallower.
8. Perforations require a plug across the perforations or a CIBP set within 50-100'. The DV tool plug does not meet that requirement for the perforations from 7832' to 7979'. Operator shall set a CIBP at 7792'. Tag CIBP and place 25 sacks of Class H cement on CIBP. Operator has the option of placing sufficient cement in Step 7 to enable a tag at 7760' or shallower.
9. Plug at DV tool shall be 170 feet in length. Plug shall be tagged at 7055' or shallower.
10. Cement on CIBP at 6800' shall be tagged at 6765' to verify 35' of cement coverage.
11. Submit a Subsequent Report sundry within 30 days of completing the work.
Include a current well bore schematic.
12. Work to be completed within 90 days – expires July 10, 2012.

WWI 041112

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