

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. <b>NMNM063472 (SHL)</b>							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG Resources Inc.</b>		7. Unit or CA Agreement Name and No							
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		8. Lease Name and Well No <b>Sand Tank 17 Fed Com 5H</b>							
3a Phone No (include area code) <b>432-686-3689</b>		9. API Well No <b>30-015-39671</b>							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>700' FSL &amp; 2350' FEL, U/L O, Sec 17, T18S, R30E</b> At top prod. interval reported below At total depth <b>652' FSL &amp; 2278' FWL, U/L N, Sec 16</b>		10. Field and Pool, or Exploratory <b>Sand Tank; Bone Spring</b>							
14. Date Spudded <b>1/25/12</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 17, T18S, R30E</b>							
15. Date T D Reached <b>2/13/12</b>		12. County or Parish <b>NM</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3/19/12</b>		13. State <b>NM</b>							
18. Total Depth. MD TVD <b>12535</b> <b>8252</b>		17. Elevations (DF, RKB, RT, GL)* <b>3468' GR</b>							
19. Plug Back T.D.. MD TVD <b>12515</b>		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CND, LAT</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42		340		300 C		surface	
11	8-5/8	32		3374		950 C		surface	
7-7/8	5-1/2	17		12515		1750 H		500' est	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	7566	7566							
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) 3rd Bone Spring	8210		8410 - 12503'	0.44"	528	producing			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8410 - 12303'	Frac w/ 4402 bbls 7.5% HCl acid, 192120 lbs 20/40 sand, 532300 lbs 20/40 RCS sand, 1894080 lbs 16/34 sand, 44090 bbls load.								
28. Production - Interval A									
Date First Produced 3/19/12	Test Date 3/27/12	Hours Tested 24	Test Production →	Oil BBL 217	Gas MCF 175	Water BBL 432	Oil Gravity Corr API 38.0	Gas Gravity 729	Production Method Pumping
Choke Size 24/64	Tbg. Press Flwg SI 270	Csg Press 620	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio 806	Well Status POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Rustler	240			Rustler	240
Top Salt	320			Tansill	1270
Base Salt		1220		Yates	1370
Tansill	1270			Seven Rivers	1790
Yates	1370			Queen	2440
Seven Rivers	1790			Grayburg	2820
Queen	2440			San Andres	3360
Grayburg	2820			1st Bone Spring	7114
San Andres	3360			2nd Bone Spring	7710
1st BS	7114			3rd Bone Spring	8210
2nd BS	7710				
3rd BS	8210				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 3/29/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.