

Form 3150-4
(April 2004)**RECEIVED**

APR 24 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OCD-ARTESIA****NMOC**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other _____

2. Name of Operator **OXY USA Inc.**3. Address ' **P.O. Box 50250 Midland, TX 79710**3a. Phone No. (include area code)
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1550 FSL 2360 FWL NESW (K)**At top prod. interval reported below **1221 FSL 1862 FWL SESW(N)**At total depth **521 FSL 757 FWL SWSW(M)**

14. Date Spudded

11/23/11

15. Date T.D. Reached

12/11/11

16. Date Completed

2/3/12☐ D & A ☒ Ready to Prod.5. Lease Serial No.
NMNM38463

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Pure Gold B Federal # 139. AFI Well No.
30-015-3854210. Field and Pool, or Exploratory
Sand Dunes Delaware, West11. Sec., T., R., M., on Block and
Survey or Area **Sec 20 T23S R31E**

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3336' GR

18. Total Depth: MD

8597'

TVD

8041'

19. Plug Back T.D.: MD

8510'

TVD

7964'

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

TDL, HNGS, HPLA, MCF, HNGS, CWL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 14-3/4" | 11-3/4" | 42#-H40 | 0 | 490' | — | 430 C | 104 | Surface | N/A |
| 10-5/8" | 8-5/8" | 32#-J55 | 0 | 4205' | — | 1170 C | 371 | 282' TS | N/A |
| 7-7/8" | 5-1/2" | 17#-L80 | 0 | 8597' | 5891-4276' | 1690 H/C | 523 | Surface | N/A |

10/ Accepted for record
4/23/12 NMOC

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 7800' | — | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) Delaware | 6396 | 8412 | 6396-8412' | .43 | 488 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 6396-8412 | 3500 lbs Intake + 3000 lbs 7 1/2% NeFr Acid + 151288 lbs DF R16 + 14267 lbs WFG-16 w/ 244540# sand |

**RECLAMATION
DUE 8-3-12**

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------------------|
| 2/15/12 | 2/23/12 | 24 | → | 36 | 20 | 170 | 36.0 | | ACCEPTED FOR RECORD pumping |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 36 | 20 | 170 | 556 | ST | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|---------------|-----------------|
| | | | | Rustler | 378' |
| | | | | Top Salt | 693' |
| | | | | Lamar | 4067' |
| | | | | Bell Canyon | 4095' |
| | | | | Cherry Canyon | 4999' |
| | | | | Brushy Canyon | 6430' |
| | | | | Bone Spring | 8486' |

32. Additional remarks (include plugging procedure):

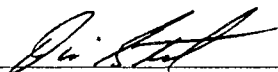
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Regulatory Advisor

Signature



Date

4/12/12