

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-ARTESIA  
NMOCD ARTESIA

RECEIVED

APR 24 2012

FORM APPROVED  
NO. 1004-0137  
Revised March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |  |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br>NMNM38463   |  |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other _____  |  | 6. If Indian, Allottee or Tribe Name   |  |
| 2. Name of Operator <b>OXY USA Inc.</b>  |  | 7. Unit or CA Agreement Name and No.   |  |
| 3. Address <b>P.O. Box 50250 Midland, TX 79710</b>   |  | 8. Lease Name and Well No.<br><b>Pure Gold B Federal # 16</b>  |  |
| 3a. Phone No. (include area code)<br><b>432-685-5717</b>   |  | 9. AFI Well No.<br><b>30-015-38555</b>   |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>1723 FNL 1819 FWL SENW(F)</b><br>At top prod. interval reported below <b>1856 FNL 1428 FWL SENW(F)</b><br>At total depth <b>2013 FNL 872 FWL SWNW (E)</b>  |  | 10. Field and Pool, or Exploratory<br><b>'Sand Dunes Delaware, West</b>                              |  |
| 14. Date Spudded<br><b>12/13/11</b>  |  | 15. Date T.D. Reached<br><b>12/25/11</b>   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.  |  | 17. Elevations (DF, RKB, RT, GL)*<br><b>3325.8' GL</b>   |  |
| 18. Total Depth: MD <b>8241'</b><br>TVD <b>8107'</b>   |  | 19. Plug Back T.D.: MD <b>8153'</b><br>TVD <b>8021'</b>  |  |
| 20. Depth Bridge Plug Set: MD<br>TVD   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><b>TDL/HNGS/HRLA/MCFL/CWL</b> |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |  |  |  |

## 23. Casing and Liner Record, (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 14-3/4"   | 11-3/4"    | 42#-H40     | 0        | 464'        | —                    | 400-C                        | 96                | Surface     | N/A           |
| 10-5/8"   | 8-5/8"     | 32#-J55     | 0        | 4046'       | —                    | 1130-C                       | 358               | Surface     | N/A           |
| 7-7/8"    | 5-1/2"     | 17#-L80     | 0        | 8232'       | 6038-4092            | 1630-HC                      | 493               | Surface     | N/A           |

Accepted for record  
NMOCD  
4/25/12

## 24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 7094           | —                 |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation   | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) Delaware | 6328' | 7988'  | 6328-7988'          | 1.43 | 40        | Open         |
| B)          |       |        |                     |      |           |              |
| C)          |       |        |                     |      |           |              |
| D)          |       |        |                     |      |           |              |

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 6328-7988'     | 4553g Int Wt + 3000g 24% HCl + 142888g DF200 R16 + 11923g WF G21 w/ 244220# sand |

RECLAMATION  
DUE 7-27-12

## 28. Production - Interval A

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 2/13/12             | 2/16/12             | 24           | →               | 70      | 40      | 193       | 36.0                  |             | →                 |
| Choke Size          | Tbg. Press Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                     |              | →               | 70      | 40      | 193       | 571                   |             |                   |

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SI

## 28a. Production - Interval B

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             | →                 |
| Choke Size          | Tbg. Press Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name          | Top<br>Meas. Depth |
|-----------|-----|--------|------------------------------|---------------|--------------------|
|           |     |        |                              | Rustler       | 346'               |
|           |     |        |                              | Top Salt      | 697'               |
|           |     |        |                              | Lamar         | 4035'              |
|           |     |        |                              | Bell Canyon   | 4058'              |
|           |     |        |                              | Cherry Canyon | 4928'              |
|           |     |        |                              | Brushy Canyon | 6351'              |
|           |     |        |                              | Bare Spring   | 8058'              |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Regulatory Advisor

Signature



Date

4/12/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.