Form 3160-4 (April 2004)

UNITED STATES OCD-ARTESIA FORN APPROVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD ARTESMANO. 1004-0137 NMOCD ART

APR 24 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM38463				
la. Type of Well  Gas Well  Other												6. If Indian, Allottee or Tribe Name				
b. Type of Completion:												7. Unit or CA Agreement Name and No.				
Other  2. Name of Operator OXY USA Inc.											_	8. Lease Name and Well No.				
					19710		3a. Pho	ne No. (	include are	a code)	· .	Pure Gold B Federal # 16  9. AFI Well No.				
432-685-5717											1	30-015- 38555 10. Field and Pool, or Exploratory				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											,	Sand Dunes Delaware, West				
At surface 1723 FNL 1819 FWL SEWW (F)  At top prod. interval reported below 1856 FWL 1428 FWL SEWW (F)										1	11. Sec., T., R., M., on Block and Survey or Area Sec 20 T23S R31E					
<b>,</b>											1	12. County or Parish 13. State Eddy NM				
At total depth 2013 FNL 872 FWL SWWW (E)  14. Date Spudded 15. Date T.D. Reached 16. Date Completed 1/27/12												17. Elevations (DF, RKB, RT, GL)*				
12/13/11 12/25/11 D&A Ready to Prod.										Plug Se	3325.8° GL				r	
	18. Total Depth: MD おみれ 19. Plug Back T.D.: MD おいち 20. Depth Bridge Plug Set: MD TVD BOスピ TVD															
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?											No	F		mit analys		
TOUT (HWGS) HRLA MCFC COUL Was DST run? Directional Survey												L No	1 ,	Submit cop		
23. Casın	g and Lin				zs șet,in well		tage Cementer		C C1 0	ni.	. 17-1	1			1	
	Hole size Size/Quade Mr. (#\tr.) 1 lob (Mrr) Rottom (MD) D									Slurry Vol. (BBL)		Cement Top*			t Pulled	
14-3/4" 10-5/8"	8-5/8"		#-H40 <u>.</u> #-J55	.).0	५ <u>६</u> ५				)-C	9( 35		Su		tace	N	-
7-7/8"	5-1/2"		#-133 #-1:80	0 4pt 0 =			P38-4092		)-HC	- <u>2 :</u> 49		5	س	lace		IA
										3						
															<b></b>	
											Aco	er.	ote	d for	reco	rally
24. Tubing	g Record										Acc	;er			reco	rd 100
Size	Depth	Set (MD)	) Packe	er Depth (MI	D) Size	D	Depth Set (MD)	Packer	Depth (MD)		Ac(		N	d for MOCI	)	rolly Depth (MD)
Size	Depth	294	) Packe	er Depth (MI	O) Size		<u>*</u>						N	MOCI	)	yusu
Size	Depth	only ils	) Packe	er Depth (MI	O) Size	2	Depth Set (MD)  26. Perforation  Perforated	n Record		Size	Size		NN Depth	VIOCI Set (MD)	)	Depth (MD)
Size  A) Dela	Depth  Coing Intervation	only ils	) Packe			2	26. Perforation	n Record Interval			Size No.		NN Depth	AOCI Set (MD)	Packer l	Depth (MD)
Size  27 (6"  25. Product  A) Delar  B)	Depth  Coing Intervation	only ils	) Packe	Top	Bottor	2	26. Perforation	n Record Interval		Size	Size No.	Holes	NN Depth	AOCI Set (MD)	Packer I	Depth (MD)
Size  27 (6"  25. Product  A) Delar  B)	Depth  Coing Intervation	only ils	Packe	Top	Bottor	2	26. Perforation	n Record Interval		Size	Size No.	Holes	NN Depth	AOCI Set (MD)	Packer I	Depth (MD)
Size  25. Product  A) Dela  B)  C)  D)  27. Acid, 1	Depth Coing Interver Formation ware Fracture, Tr	eatment, (		Top	Bottor	2	Perforation Perforated  6328 -	n Record Interval	, ,	Size	Size No.	Holes	NN Depth	AOCI Set (MD)	Packer I	Depth (MD)
Size 25. Product  A) Dela  B)  C)  D)  27. Acid, 1	Depth Coing Interver Formation ware  Fracture, Tr Depth Interver	eatment, C	Cement S	Top 6328  Squeeze, etc.	Boţţor	2	Perforation Perforated  6328	n Record Interval	nd Type of 1	Size	Size No.	Holes	NN Depth	MOCI Set (MD)	Packer   Perf. Status	Depth (MD)
Size 25. Product  A) Dela  B)  C)  D)  27. Acid, 1	Depth Coing Interver Formation ware Fracture, Tr	eatment, C	Cement S	Top 6328  Squeeze, etc.	Bottor 7906	2	Perforation Perforated 6328 -	n Record Interval ICES	nd Type of 1	Size	Size No.	Holes	NN Depth	MOCI Set (MD)	Packer   Perf. Status	Depth (MD)
Size 25. Product  A) Dela  B)  C)  D)  27. Acid, 1	Depth Coing Interver Formation ware  Fracture, Tr Depth Interver	eatment, C	Cement S	Top 6328  Squeeze, etc.	Boţţor	2	Perforation Perforated  6328	n Record Interval ICES	nd Type of 1	Size	Size No.	Holes O	NN Depth	MOCI Set (MD)	Packer   Perf. Status	Depth (MD)
Size 25. Product A) Dela B) C) D) 27. Acid, 1	Depth Toching Interva Formation ware  Fracture, Tr Depth Interva	eatment, (val	Cement S	Top 6328  Squeeze, etc.	Bottor 7906	2	Perforation Perforated 6328 -	n Record Interval ICES	nd Type of 1	Size	Size No.	Holes	NN Depth	MOCI Set (MD)	Packer   Perf. Status	Depth (MD)
Size 25. Product A) Dela B) C) D) 27. Acid, 1	Depth Tocing Interva Formation ware  Fracture, Tr Depth Interva 8- 79	eatment, (//al //38)	Cement S	Top  6328  Squeeze, etc.	Botton 7986  TwtW+R = G21 u	2 2 2 3 3 3 4 4 3 3 4 4 4 4 4 4 4 4 4 4	Perforation Perforated  6328 -	n Record Interval ICES  mount an	nd Type of I	Size (3) Material	Size No.	Holes O FECUE	NN Depth	MOCI Set (MD)	Packer   Perf. Status	Depth (MD)
Size 25. Produced  A) Dela B) C) D) 27. Acid, 1  632  28. Produ  Date First Produced	Depth Tocing Interva Formation ware  Fracture, Tr Depth Interva Cation - Interva Test Date	eatment, (val A Hours Tested	Cernent S	Top 6328  Squeeze, etc. 45534  William Oil BBL	Botton 7986  TwtW+R = G-21 w	2 2 3 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	26. Perforation Perforated  6328  A  Control  Oil Gran Corr. Al	n Record Interval Interval Interval Interval	nd Type of 1	Size (3) Material	No.	Holes  O  LEC  Wethor	NN epth	MOCI Set (MD)	Perf. Status	Depth (MD)
Size 25. Produced  A) Dela B) C) D) 27. Acid, I  632  28. Produced Date First Produced 21:212 Choke	Fracture, Tropeth Intervals  Cotion - Intervals  Test Date  All John  Tog. Press	eatment, (val A Hours Tested 24 Csg.	Test Produc	Top  6328  Squeeze, etc.  45539  Will  etton  Oil  BBL  TC	Botton 7986  TwtW+R = G-21 w	2 2 2 3 3 3 4 4 3 3 4 4 4 4 4 4 4 4 4 4	Perforation Perforated  W328  A  On 1428  Oil Gran  Corr. Al	n Record Interval Interval Interval Interval	nd Type of I	Size (3) Material	No.	Holes O FECUE	NN epth	MOCI Set (MD)	Packer   Perf. Status	Depth (MD)
Size  25. Product  A) Dela  B)  C)  D)  27. Acid, 1  632  28. Product  Date First  Produced  Altalia  Choke  Size	Fracture, Tropeth Intervals  Cotion - Intervals  Test Date  ALUD  Tbg. Press  Flwg.  SI	eatment, (val A Hours Tested 24 Csg. Press.	Test Produc	Top  Top  6328  Squeeze, etc.  4553s  Will  BBL  Oil  BBL  Oil  BBL	Bottor 7986 TwtW+R = GAL w Gas MCF 40 Gas	Water BBL L9.	Perforation Perforated  W328  A  O 7428  Tolda Gas/Oil Ratio	n Record Interval Interval Interval Interval	d Type of I	Size (3) Material	No. 4	Holes  O  LEC  Wethor	NN epth	MOCI Set (MD)	Perf. Status	Depth (MD)
Size 25. Product  A) Dela B) C) D) 27. Acid, I  632  28. Product Date First Produced Allala Choke Size  28a. Produ	Fracture, Tropeth Intervalence  Cotion - Intervalence  Test Date  Tog. Press Flwg.  SI  Loction - Intervalence  Loction - Inte	eatment, (val A Hours Tested 24 Csg. Press.	Test Produc	Top  Top  6328  Squeeze, etc.  45534  Coll BBL  Ool BBL  Ool BBL  To	Botton 7986  Gas MCF Gas MCF 40	Water BBL 197	26. Perforation Perforated  W328  A  O 7426  A  Oil Gra  Corr. Al  Gas/Oil  Ratio	m Record Interval Int	Gas Gravity Well Stat	Size  43  Material  1423	No. 4	Holes  DE  LE  Metho	Depth 200	AMA ZZZ	Perf. Status  Perf. Status  Perf. Status  Perf. Status	Depth (MD)
Size  25. Product  A) Dela  B)  C)  D)  27. Acid, 1  632  28. Product  Date First  Produced  Altalia  Choke  Size	Fracture, Tropeth Intervals  Cotion - Intervals  Test Date  ALUD  Tbg. Press  Flwg.  SI	eatment, (val A Hours Tested 24 Csg. Press.	Test Product  Test Product	Top  6328  Squeeze, etc.  4553s  Will  ction Oil BBL Oil BBL To  Oil BBL	Bottor 7986  Tothware Gas MCF 40 Gas MCF	Water BBL LG.	Perforation Perforated  W328  A  O 7428  Tolda Gas/Oil Ratio	m Record Interval Int	d Type of I	Size  43  Material  1423	No. 4	Holes  DE  LE  Metho	Depth 200	AMA ZZZ	Perf. Status	Depth (MD)
Size 25. Produce  A) Dela  B)  C)  D)  27. Acid, I  632  28. Produced  Date First Produced  Choke	Fracture, Tropeth Interval Test Date  All Like Test Date  Tog. Press. Flwg. SI  Tog. Press. Tog. Press. Tog. Press. Tog. Press.	rval A Hours Tested Csg. Press.  Csg.	Test Product Test Product 24 Hr.	Top  6328  Squeeze, etc.  4553e,  William BBL  Oil BBL  To  Ion Oil BBL  Oil BBL  Ooil Oil BBL  Ooil Oil BBL  Ooil Oil BBL	Gas MCF	Water BBL Water BBL Water BBL Water BBL Water BBL	Perforation Perforated  W328 -  A  O1242  Oil Grav Corr. Al  Gas/Oil  Gas/Oil  Gas/Oil	m Record Interval Int	Gas Gravity Well Stat	Size  43  Material  1423	No. 4	Holes  O  Method  Meth	NN Pepth	AMA FUN	Packer   Perf. Status Perf. Sta	Depth (MD)
Size  25. Product  A) Dela  B)  C)  D)  27. Acid, 1  632  28. Produ  Date First Produced  Allalia  Choke Size  Choke Size	Fracture, Tropeth Intervention - Int	rval A Hours Tested Csg. Press. Csg. Press.	Test Product  Test Product  24 Hr. Rate	Top  Top  Squeeze, etc.  Coll BBL  Oil BBL  Oil BBL  Oil BBL  Oil BBL  Oil BBL	Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF	Water BBL Water BBL	Perforation Perforated  W328  A  O 7428  Oil Grav Corr. Al  Oil Grav Corr. Al	m Record Interval Int	Gas Gravity  Gas Gravity  Gas Gravity	Size  43  Material  1423	No. 4	Holes  O  Method  Meth	NN Pepth	AMA FUN	Perf. Status  Perf. Status  Perf. Status  Perf. Status	Depth (MD)

29h Brade	uction Inte	ruol C	<del></del>							•			
28b. Production - Interval C  Date First Test Hours Test Oil Gas Water Oil Gravity  Test Oil Gravity  Test Oil Gravity  Test Oil Gravity  Test Oil Gravity								Gas					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	luction - Int	erval D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status					
29. Disp	osition of C	Gas (Sold, 1	used for fuel,	vented, e	'c.)								
30. Sum	mary of Por	ous Zones	(Include Aq	uifers):				31 Forma	tion (Log) Markers				
Shov tests,	v all import	tant zones	of porosity	and conter	nts thereof: I, time tool o	Cored intervi pen, flowing	als and all drill-sten and shut-in pressure	n	ion (ag) interes				
Formation Top			Bottom		Desc	riptions, Cont	ents, etc.		Name To Meas.				
-		,					, ,	1 -12	tler  Satt  Luar  Ll Canyon  Every Cumpon  ushy Canyon  ushy Canyon	366' 697' 4035'			
•	•	. *						Che	Chemy Compon 4928' Broshy Compon 6351'				
•								Bu	Brush augen 6351				
		•						130	ne. Spring	8058			
									, ,				
									. •				
32. Additi	ional remarl	ks (include	plugging pro	ocedure):				1					
-1-50-2	<b>.</b> .								•				
										·			
33. Indicat	te which itn	nes have be	een attached	by placing	g a check in	the appropria	te boxes:						
			gs (1 full set ng and cemer	-		cologic Repor ore Analysis	t DST Report	Direction	nal Survey				
34. I hereb	y certify tha	at the foreg	going and atta	ached info	rmation 1s co	emplete and c	orrect as determined	from all availa	ble records (see attached instruct	ions)* · ·			
Name (µ	olease print,	David	Stewart	-,-			Title Regul	atory Advisor					
Signatu	nre	Na:	En .				Date	4/12/	12				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.