Fora: 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

а Турс о	WELL	. COMP	ETION	OR	RECOMPLE	TION	N REPO	RT AN	ID LO	3		5 Leas	se Serial No. M89881	NMLC029388A	
	of Well [	X Oil Well	Gas	Well	Dry C	ther								e or Tribe Name	
b Type o	of Completion		New We		Work Over		en P	lug Back		iff. Resvi	,. [_				
	•		_ her		_	_	_	·						ement Name and No	
. Name	of Operator											_K	111-12	-8245	
	•	``ammanı.											e Name and		
Addres	ourne Oil (				- <del></del>		3a. Ph	one No	(	area cod	-1	1 amar 9. AFI	10 10 Fec	l Com #7H	
. Addres	Hobbs	x 5270 , NM 882	41					393-59		area coa	e)		Well 140. 115-3968	5	
Locatio	on of Well /	Penort locati	on clearly	and in a	ccordance with	Fodous								r Exploratory	
Docatio	on or wen (r	ерон юсин	m cieuriy	unu in u	ecoruance with	reaera	i requi <b>reme</b> .	56		1 /	- 1		10; Bone S		
At surf	face 2125'	FNL & 4	55' FWL				[	75	ンヒ	VE	<b>∪</b> ⊢			<del></del>	
A 4 4 4		1	200	ii eni	& 400' FWL		1							on Block and Sec 10, T18S, R31	
At top	prod. interva	геропеа в	10W 209	'I I'INL	2 & 400 FWL	,	- 1	AP	R 23	2012			ity or Parish		
At tota	l depth 192	5' FNI &	344' FF	r							. !I 1	Eddy	Ry OF Fallsti	NM	
4. Date S <sub>1</sub>			15. Date T		hed		16 Date	VIOC Complete	03/1	RIFES	A		ations (DF.	I RKB, RT, GL)*	
01/14			02/15		nica .		Do			ly to Pro	K I	3714'		м. (ОВ)	
	Depth: MD	12851		10.1	Plug Back T D	MD	<u> </u>				ge Plug S				
I Otal L	•	8452'		19.1	ring Dack I D				20. 1	cpui biic	ge i iug 5	TV			
				<u> </u>			8452'								
. Type E	Electric & O	her Mecha	nical Logs	Run (S	ubmit copy of e	ach)			1	as well o		No [		omit analysis)	
CCL. G	R & CNL								1	as DST	-	No [	`	omit report)	
		D 1 /5		<del>-, ,</del>					D	nectiona	Survey?	No	X Yes (	Submit copy)	
	g and Liner				T	Star	e Cementer	N.	of Sks. &	, 01-	rm, Val	T		4	
lole Size	Size/Grade	Wt (#/1	t.)   Top	(MD)	Bottom (MD)		e Cementer Depth		of Ceme		rry Vol. (BBL)	Cemei	nt Top*	Amount Pulled	
17 1/2"	13 3/8" J55	48#	0	1	751'	1		6	600 201		201	Surface		NA	
2 1/4"	9 5/8" J55	36#	0		2219'			80	00 278		278	Surface		NA	
3 3/4"	7" P110	26#	0	)	8724'	1			50	406		Surface		NA	
1/8"			85	04'	12793'	Li	Liner		A.	N	IA	NA		NA	
								<b> </b>					•		
	<del> </del>					†									
Tubing	Record		- · · · · · · · · · · · · · · · · · · ·									1	<del></del>	I	
Size	Depth Se	t (MD) Pa	cker Depth	(MD)	Size	Dept	h Set (MD)	Packer	Depth (N	1D)	Size	Dept	h Set (MD)	Packer Depth (MD)	
2 7/8"	8186'		8083'	· · · · · ·		<u> </u>		<b></b>							
	ing Intervals		·			26.	Perforation	n Record	l				<del></del>		
	Formation		To	p	Bottom		Perforated	Interval		Size	No. Holes		Perf Status		
Bone	Springs		5550	0'	12851'	8822' - 12793'		MD		Ports	20			Open	
						844	1' - 8452'	TVD							
									T						
	racture, Treat	ment, Ceme	nt Squeeze	, etc.											
										of Materi					
Do	epth Interval			/20 00	0 gals 15% ac							20# Li	near Gel &	2 1,006,000 gals 2	
Do											1 . 1				
Do					arrying 1,658	,250#	20/40 san	d & 36	5,000#	SB Exc	ei sand.				
Do					arrying 1,658	,250#	20/40 san	d & 36	5,000#	SB Exc	ei sand.				
Do 822' - 12	2793'				arrying 1,658	,250#	20/40 san	d & 36	5,000#	SB Exc	ei sand.				
Do 822' - 12	2793'		X-Lin	k gel c								Method			
Do 822' - 12	tion - Interva Test H Date T	ours Te	X-Lin	k gel c	Gas W MCF B	ater BL	Oil Grav Corr. Al	vity	Gas Grav		Production			-	
Do 822' - 12	tion - Interva Test H Date T	ours Te	X-Lin	k gel c	Gas W MCF B 35 2	ater	Oil Grav	vity	Gas	vity	Production Gas Lif	ì			
Product  Product  ate First roduced b/15/12 0 hoke 1	2793' tion - Interva Test H Date T 03/26/12 Tbg Press. C	ours Teested Pro	X-Lin	k gel ca	Gas W MCF B 35 2	ater BL 10	Oil Grav Corr. Al 40.2 Gas/Oil	vity	Gas Grav	vity	Production Gas Lif	ì		200	
Product Pate First roduced 3/15/12 (bloke 1) ize	Test H Tollow Press. C Flwg. 280	ours Telested Pro 24 class 24 ress Ra	X-Lin	k gel ca	Gas   W   MCF   B   35   2   Gas   W   MCF   B   B   MCF   B	ater BL 10 ater	Oil Grav Corr. Al 40.2 Gas/Oil Ratio	vity	Gas Grav 0.8 Well	vity	Production Gas Lif	ì		OD RECOR	
Product  Produced 3/15/12 0  thoke 1  thoke 1  thoke 1  thoke 1	tion - Interva Test H Date T D3/26/12 Tbg Press. C Flwg. 280 SI	ours Pro 24  Sig 24  ress Ra  950	X-Lin	k gel ca	Gas   W   MCF   B   35   2   Gas   W   MCF   B   B   MCF   B	ater BL 10	Oil Grav Corr. Al 40.2 Gas/Oil	vity	Gas Grav	vity	Production Gas Lif	ì	aten!	FOR RECOR	
Product of hoke tize NA S a. Product	tion - Interva Test H Date T D3/26/12 Tbg Press. C Flwg. 280 SI	ours rested Pro 24 24 24 24 25g 24 Ra 050 21 B	X-Lin	k gel ca	Gas W MCF B Gas W MCF B Gas C Gas C Gas MCF B G G G G G G G G G G G G G G G G G G	ater BL 10 ater BL	Oil Grac Corr. Al 40.2 Gas/Oil Ratio 287	vity PI	Gas Grav 0.8 Well	vity	Production Gas Lif	ì	PTED	FOR RECOR	
Product First roduced 8/15/12 0 thoke 1 size NA sa Productate First roduced 1 size 1 s	Test H T Date T T T T T T T T T T T T T T T T T T T	ours Tested Pro 24  24  28g 24  Ra 250  Al B Durs Tes	X-Lin	k gel ca	Gas W MCF B Gas W MCF B Gas C Gas C Gas MCF B G G G G G G G G G G G G G G G G G G	ater BL 10 ater BL 10	Oil Grav Corr. Al 40.2 Gas/Oil Ratio	vity	Gas Grav 0.8 Well	vity	Production Gas Lif	ì	PTED	OR RECOR	
Produced 3/15/12 0 thoke 1 tize 1 NA 1 tags	Test H T Date T T T T T T T T T T T T T T T T T T T	ours Tested Pro 24  24  28g 24  Ra 250  Al B Durs Tes	X-Lin	k gel ca	Gas   W   MCF   B   35   2     Gas   W   MCF   B   35   2     Gas   W   Gas   Gas   W   Gas   Gas	ater BL 10 ater BL 10	Otl Grav Corr. Al 40.2 Gas/Oil Ratio 287	vity	Gas Grav O.8 Well Ope	vity	Production Gas Lif	ì	PIED	FOR RECOR	
Produced  3/15/12 0  choke 1  a. Produced 1  A. Produced 1  a. Produced 1  boke 1  choke 1  choke 1  choke 1  choke 1  choke 1	Test Date Press. C Tog. Press.	ours Sested Processed Ra Proces	X-Lin  t duction E  Hr. E  1  uuction B	k gel ca	Gas   W   MCF   B   35   2     Gas   MCF   B   35   2     Gas   W   MCF   B   B   MCF   B   B   MCF   B   B   MCF   B   B   MCF   MCF	ater BL 10 ater BL 110	Oil Grav Corr. Al 40.2 Gas/Oil Ratio 287 Oil Grav Corr. AF	vity	Gas Grav O.8 Well Ope	vity 05 Status	Production Gas Lif	Method E		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Produced  3/15/12 0  hoke 1  ize 1  ize 1  roduced 5/15/12 0  hoke 1  roduced 5/15/12 0	Test Holder To 280 Posts of Test Date To 280	ours ested Pro 24	X-Lin  t duction E  thr. C e 1  Hr. C B  duction C B  duction C B	k gel ca	Gas   W   MCF   B   35   2	ater BL 10 ater BL 110	Oil Grav Corr. Al 40.2 Gas/Oil Ratio 287	vity	Gas Gravity	vity 05 Status	Production Gas Lif	Method E		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
. Produced 3/15/12 0 hoke 1 roduced 2 roduced 3/15/12 0 hoke 1 roduced 2 roduced 2 roduced 2 roduced 2 roduced 3/15/12 1	Test Date Press. C Tog. Press.	ours Sested Processed Ramps Process Ramps Process Process Ramps Process Ramps	X-Lin  t duction  Hr. E e 1  uction  B  B	k gel ca	Gas   W   MCF   B   S   S   S   S   S   S   S   S   S	ater BL 10 ater BL 110	Oil Grav Corr. Al 40.2 Gas/Oil Ratio 287 Oil Grav Corr. AF	vity	Gas Gravity	vity 05 Status	Production Gas Lif	Method E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

	uction - Inte	erval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
28c. Prod	luction - Int	erval D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Piess	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	er Gas/Oil Well Status Ratio						
29. Disp	osition of (	Gas <i>(Sold, i</i>	used for fuel,	vented, et	c.)		<u>,                                   </u>						
30. Sum	mary of Po	rous Zones	(Include Aq	uifers)	31 Format	ion (Log) Markers							
Show tests,	v all impor	tant zones	of porosity	and conten	ts thereof: , time tool o	Cored intervi pen, flowing	als and all drill-ster and shut-in pressure	m	ion (by makers				
Forn	Formation		Bottom		Desc	riptions, Cont	ents, etc.		Name				
									Rustler	675'			
									rop of Salt Base of Salt	875' 1918'			
									Yates	2085'			
								ı	Seven Rivers	2558'			
								1	Queen	3250' 3766'			
								i i	Grayburg Delaware	4580'			
								1	Bone Spring	5550'			
									G	3330			
						•							
32. Addit	ional remar	ks (include	e plugging pr	ocedure):									
										·			
					a check in	the appropria							
			ogs (1 full se			eologic Repoi		t X Direction					
∐ Sur	ndry Notice	for pluggi	ng and ceme	nt verificat	ion 🔲 Co	ore Analysis	x Other: Com	ıp sundry, Dev	Rpt, C104, Gyro, Final C	102, C144 Clez, pkr port			
34. I herel	by certify th	at the fore	going and att	ached info	rmation is c	omplete and o	correct as determine	d from all availa	ble records (see attached ins	tructions)*			
Name (	please prin	t) Jackie	Lathan				Title <u>Hobbs</u>	Title Hobbs Regulatory					
		\		P_	41.								
Signat		ac	**************************************	J 31	uha	<u> </u>	Date <u>03/27</u>						
Title 18 U States any	S.C Section false, fiction	001 an tious or fra	d Title 43 U audulent sta	.S.C Secti tements or	on 1212, m representa	ake it a crime tions as to ar	for any person kno ny matter within its	owingly and will s jurisdiction.	fully to make to any departi	ment or agency of the Unite			