

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No. NMLC029388A  
NM89881

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

6 If Indian, Allottee or Tribe Name

2 Name of Operator  
Mewbourne Oil Company

7 Unit or CA Agreement Name and No

8 Lease Name and Well No  
Tamano 10 Fed Com #7H

3 Address PO Box 5270  
Hobbs, NM 88241

3a Phone No. (include area code)  
575-393-5905

9 AFI Well No.  
30-015-39685

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 2125' FNL & 455' FWL

At top prod. interval reported below 2091' FNL & 400' FWL

At total depth 1925' FNL & 344' FEL

10 Field and Pool, or Exploratory

Tamano; Bone Spring

11 Sec., T., R., M., on Block and  
Survey or Area Sec 10, T18S, R31E

12 County or Parish  
Eddy

13 State  
NM

14 Date Spudded  
01/14/12

15 Date T.D. Reached  
02/15/12

16 Date Completed 03/15/12  
☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)\*  
3714' GL

18 Total Depth: MD 12851'  
TVD 8452'

19 Plug Back T D MD 12793'  
TVD 8452'

20 Depth Bridge Plug Set: MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CCL, GR & CNL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48#	0	751'		600	201	Surface	NA
12 1/4"	9 5/8" J55	36#	0	2219'		800	278	Surface	NA
8 3/4"	7" P110	26#	0	8724'		1250	406	Surface	NA
6 1/8"	4 1/2" P110	11.6#	8504'	12793'	Liner	NA	NA	NA	NA

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8186'	8083'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Bone Springs	5550'	12851'	8822' - 12793' MD	Ports	20	Open
B)			8441' - 8452' TVD			
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8822' - 12793'	Frac w/20,000 gals 15% acid & 400,000 gals Slickwater & 300,000 gals 20# Linear Gel & 1,006,000 gals 20# X-Link gel carrying 1,658,250# 20/40 sand & 365,000# SB Excel sand.

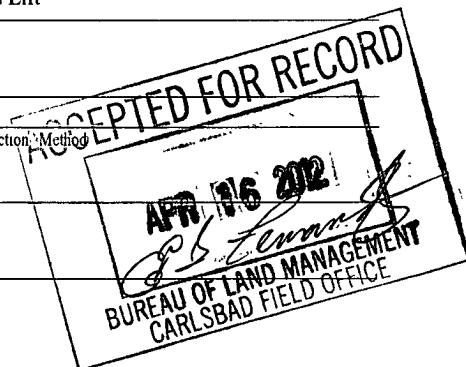
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/12	03/26/12	24	→	122	35	210	40.2	0.805	Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	280	950	→	122	35	210	287	Open	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	675'
				Top of Salt	875'
				Base of Salt	1918'
				Yates	2085'
				Seven Rivers	2558'
				Queen	3250'
				Grayburg	3766'
				Delaware	4580'
				Bone Spring	5550'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

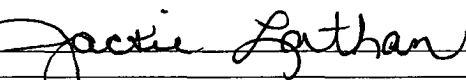
- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 03/27/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.