

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39429
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WALDROP 13 P FEE
8. Well Number #1
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake: Glorieta-Yeso NE (96836)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
Unit Letter P : 990 feet from the SOUTH line and 330 feet from the EAST line
Section 13 Township 18-S Range 26-E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
OTHER: ☐	CASING/CEMENT JOB ☐
	OTHER: Payadd Workover - 2nd & 3rd Stage ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 4/23/12, MIRUSU. TOH w/production equipment. W/pkr @ 3684' PT 5-1/2" csg to 1000 psi-OK. Set 5-1/2" CBP @ 3671'. Perfed middle Yeso @ 3453', 57', 76', 81', 87', 91', 95' w/1-0.42" spf & 3500', 3505' w/2-0.42" spf & 3510' w/1-0.42" spf & 3516', 26', 30', 35', 40', 50', 56', 60', 65', 70' w/2-0.42" spf & 3575' w/1-0.42" spf & 3580' w/2-0.42" spf & 3585', 90', 95', 3600' w/1-0.42" spf & 3605', 10', 15', 20', 25', 30', 35', 40', 45', 50' w/2-0.42" spf. Total 59 holes. Treated w/3000 gal 7.5% HCL acid & 89 perf balls. On 4/26/12, fraced middle Yeso w/59,933# 16/30 Brady & 14,458# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3420'. PT csg & CBP to 4000 psi for 30 min-OK. Perfed upper Yeso @ 3050', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3100', 05', 10', 13', 18', 25', 30', 35', 40', 45', 50', 55', 60', 64', 70', 74', 80', 85', 90', 95', 3200', 05', 10', 14', 20', 24', 35', 40', 45', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3300', 11', 16', 20', 30', 35', 44', 50', 55', 60', 75', 80', 83' w/1-0.41" spf. Total 61 holes. Treated perfs w/2500 gal 7.5% HCL acid & 92 perf balls. Fraced w/104,005# 16/30 Brady sand in X-linked gel. On 4/29/12, MIRUSU. Drilled CBPs @ 3420', 3671' & 3902' & CO to PBTD4256'. On 5/1/12, landed 2-7/8" (5#) 55 tbg @ 4144'. Ran pump & rods. Released workover rig on 5/2/12.

Original completion Yeso perfs are @ 3920'-4226'.
1st stage of this Payadd workover perfs are 3700'-3869'.

Spudded well on: 1/25/12

Drilling Rig Released on: 2/6/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 5/3/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE 5/4/2012

Conditions of Approval (if any):

