District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy Minerals and Natural Resources

APR 13 2012

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit 2 Copies to appropriate

NMOCD ARTE Submit 2 Copies to appropriate

with Rule 116 on back
side of form

	Release Notification and Corrective Action												
OMIB/212853714 OPE						RATOR						Final Report	
Name of Company OGRID Number						Contact							
Yates Petroleum Corporation 25575						Robert Asher Telephone No.							
Address 104 S. 4 <sup>TH</sup> Street						575-748-1471							
Facility Name API Number						Facility Type							
Mallard HM Fee Battery 30-015-22052						Battery							
Surface Owner Mineral					)wner	ner			Lease No.				
Fee Fee													
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County													
Unit Letter L	Section 28	Township 18S	Range 26E	reet nom the	North	, yourn litte	rect noin are	Easuw	est Pine	County Eddy			
Latitude 32.71646 Longitude 104.38778												···	
NATURE OF RELEASE													
Type of Release Oil & Water						Volume of Release 201 B/O & ??? B/PW			Volume Recovered 110 B/O & 0 B/PW				
Source of Release Production Tank						Date and Hour of Occurrence 4/3/2012 - AM			Date and Hour of Discovery 4/3/2012 - AM				
Was Immediate Notice Given?  ☑ Yes ☐ No ☐ Not Requir						If YES, To Whom?							
By Whom?						Date and Hour 3/24/2012 - AM 4/4/12 8:14 Am							
Robert Asher/Yates Petroleum Corporation  Was a Watercourse Reached?  Yes No						If YES, Volume Impacting the Watercourse.  N/A							
	rse was Im	pacted, Descri				I NICE							
N/A Describe Cause of Problem and Remedial Action Taken.*													
Reason for release is being investigated. A large volume of water was forced into the production separating system; this system could not handle the increased volume and caused water to flow into production tank resulting in oil and water in tank to come out of thief hatch. Vacuum truck(s) and cleanup crew called.													
Describe Are		and Cleanup A											
An approximate area of 60' x 105', (inside bermed battery). Vacuum truck(s) recovered remaining oil and tanks being cleaned, Impacted soils being removed (hauled to an NMOCD approved facility). Initial vertical/horizontal delineation samples within the impacted area will be analyzed for TPH/BTEX (Chlorides for reference). If initial analytical results for TPH/BTEX are under RRAL's a Final Report, C-141 will be submitted to the													
NMOCD requesting closure. If the analytical results are above the RRAL, a work plan will be submitted to the NMOCD. Depth to Ground Water: 50-													
99' (approx. 90', Section 28, 18S-26E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations al	l operators	are required to	report an	d/or file certain re	elease n	otifications ar	nd <del>perform</del> correc	tive actio	ns for rela	eases which	тау е	ndanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environ	iment. In ac	ldition, NMO	CD accept	tance of a C-141 r									
federal, state,	or local law	s and/or regu	lations.				OIL COM	2001/	TION	DIVIGIO	)NI		
Signature: QuQ.						OIL CONSERVATION DIVISION							
						Signed By Mily Brance							
Printed Name: Robert Asher						Approved by	District Superviso	òr:					
Title: Senior Environmental Regulatory Agent						Approval Date: Approval Date:							
E-mail Address: boba@yatespetroleum.com						Conditions of Approval:							
Date: Friday, April 13, 2012 Phone: 575-748-4217						Remedia	tion per OCD	Rules	& 0N	Augendi	L		
Attach Additional Sheets If Necessary						Guidelines. SUBMIT REMEDIATION							
PROPOSAL NOT LATER THAN: $2/2/3-//$											1113		