

**OCD-ARTESIA**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,  
Other \_\_\_\_\_

2 Name of Operator  
Devon Energy Production Co., LP

3 Address 333 West Sherdan OKC, OK 73102 3a Phone No (include area code) (405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)  
250' FNL & 1670' FEL  
At surface  
252' FNL & 1579' FEL  
At top prod interval reported below  
At total depth 325' FSL & 2125' FEL *NSL-6497*

5 Lease Serial No  
USA NMNM 90534

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No  
Beetle Juice 19 Federal 2H

9 AFI Well No  
30-015-38989

10 Field and Pool or Exploratory  
Hackberry; Bone Spring, NW

11 Sec., T., R., M., on Block and Survey or Area  
Sec 19-T19S-R31E

12 County or Parish  
Eddy

13 State  
NM

**RECEIVED**  
MAY 01 2012  
**NMOCD ARTESIA**

14 Date Spudded 09/29/2011 15 Date T D Reached 11/17/2011 16 Date Completed ☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)\*  
3397' GL

18 Total Depth MD 8,845' TVD 13,340' 19 Plug Back T.D MD 8,845' TVD 13,292' 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20" H-40	94#	0'	80'					
17 1/2"	13 3/8" H-40	48#	0'	510'		450 sx CI C			
12 1/4"	9 5/8" J-55	40#	0'	3505'	Whipstock @	2150 sx CI C			DV tool @ 4826-4827'
8 3/4"	PH		0'	9130'	8170-8182'	480 sx CI H	Cmt plug @	7825' - 9098'	
8 3/4"	5 1/2" P-110	17#	0'	13340'		2550 sx CI C	TOC @ 1940'		per CBL
								1962	<i>Sand</i>

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8,292'								

25 Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Bone Spring	9050'	13268'	9050' - 13268'	6SPF	180	Producing	
B)							
C)							
D)							

26 Perforation Record							
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Bone Spring	9050'	13268'	9050' - 13268'	6SPF	180	Producing	
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc		Amount and Type of Material
Depth Interval		
9050' - 13268'	Acid frac w/7,500 gal 15% HCL. Frac w/27,369 lbs x-link gel w/1,242,900 lbs white snd, 39,634 lbs of 100 mesh snd, w/370,715 lbs Super LC resin coated snd.	

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/30/11	01/10/12	24	→	698	626	882			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	400#	150#	→	698	626	882	896 848	Producing	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**RECLAMATION**  
DUE 6-30-12

**ACCEPTED FOR RECORD**  
APR 28 2012  
*[Signature]*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test - Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test - Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Delaware Bone Spring Lime	4142' 6470'
				1st Bone Spring Sand 2nd Bone Spring Lime	7790' 8151'
				2nd Bone Spring Sand	8626'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 04/16/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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