Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-005-60657
811 S. Fírst St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE 🔀
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		308697
SUNDRY NOTE	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Twin Lakes San Andres Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 39
2. Name of Operator Canyon E&P Company		9 OGRID Number
Carryon	E&P Company	269864
	, Ste 900, Dallas, Texas 75206	10. Pool name or Wildcat Twin Lakes San Andres
4 Well Location Unit Letter L		
Unit Letter : : Section 31	1650 feet from the South line and 3 Township Range 29E	
Secuon 94	11. Elevation (Show whether DR, RKB, RT, GR, etc.	1 divid 1vi
	, , , , , , , , , , , , , , , , , , , ,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE :	MOETH LE COMP E GASING/CEMEN	1 305
OTHER: Perforate Additi	onal San Andres [X] OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or reco	ompletion.	
Coo attached.	DENIED	RECEIVED
See attached:	DENIED	
Rule 59 - CA	nyon has to many wells ou Compliance	# of MAY 0 2 2012
10010 371	1	NMOCD ARTESIA
	Compliance	[14,1000374112051]
	,	
<u></u>		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
i nereby certify that the information a	loove is true and complete to the best of my knowledge	e and deliei.
	TITLE President	4-30-17
SIGNATU	· TITLE President	DATE 7 20-1 L
T or ins 1 B	mike@canyo	onep.com _{PHONE} 214-709-6784

1 ×

TLSAU #39 Workover Outline

- 1. MIRU Pulling Unit
- 2. Pull rods and pump
- 3. Pull tubing
- 4. RIH with 3.5in gauge cutter (or larger) to 2854ft.
 - a. 4 1/2in x 9.5# casing set at 2870ft MD
 - b. PBTD recorded at 2855ft
 - c. Cased hole log run one month after open hole log got down to 2854ft.
 - d. Casing ID 4.09in
 - e. Casing volume 0.01625 bbl/ft
 - f. Existing San Andres P1 perfs at 2656-2702ft MD (gross interval)
- 5. If casing is not clear to at least 2847ft MD, run in hole with tubing and casing scraper and wash out to at least 2847ft (5ft past deepest new perf).
- 6. RIH with 3 3/8in casing guns (2 shots per foot), correlate with Compensated Neutron Gamma Ray log and perforate San Andres P2 and P3 zones as follows
 - a. P2: 2724-2744ft MD (20ft, 2 SPF)
 - b. P2: 2748-2752ft MD (4 ft, 2 SPF)
 - c. P2: 2754-2756ft MD (2ft, 2 SPF)
 - d. P2: 2749-2752ft MD (3 ft, 2 SPF)
 - e. P3: 2823-2842ft MD (19ft, 2 SPF); adjust bottom perf in P3 depending on actual PBTD.
- 7. RIH with 2 3/8 tubing and test packer and set at +/- 2610ft (40 ft above highest P1 perf)
 - a. 2 3/8in x 4.7# tubing volume 0.00386 bbl/ft
- 8. Acidize P1 and P2 combined as follows
 - a. Xxx gals mutual solvent
 - b. Xxx gals 15% HCL with appropriate additives (iron sequestering agent, corrosion inhibitors)
 - c. Flush to perfs with xx gals brine
- 9. Swab back as much load fluid as possible before dark
- 10. POOH with work string
- 11. RIH with 2 3/8 completion string to +/- 2610ft
- 12. RIH with rods and pump, hang on beam and stroke beam pump before releasing pulling unit