

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL APINO. 30-005-61106
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Canyon E&P Company		6. State Oil & Gas Lease No. 308697
3. Address of Operator 4925 Greenville Ave., Ste 900, Dallas, Texas 75206		7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
4. Well Location Unit Letter B : 330' feet from the NORTH line and 2310' feet from the EAST line Section 7 Township 9S Range 29E NMPM County CHAVES		8. Well Number 94
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864
		10. Pool name or Wildcat Twin Lakes San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

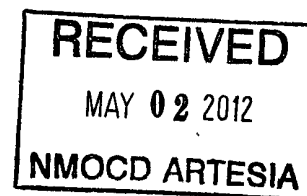
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Perforate Additional San Andres <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached:

**DENIED**

Canyon has too many wells out of compliance  
Rule 5.9



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE

4-30-12

Print name Mi Myers

E-mail address: mike@canyonep.com PHONE: 214-709-6784

#### TLSAU # 94 Workover Outline

1. MIRU Pulling Unit
2. Pull rods and pump
3. Pull tubing
4. RIH with 3.5in gauge cutter (or larger) to xxxft.
  - a. 4 1/2in x 10.5# casing set at 2840ft MD
  - b. PBTB recorded at 2810ft
  - c. Casing ID 4.05in
  - d. Casing volume 0.01595 bbl/ft
  - e. Existing San Andres P1 perms at 2683-2717ft MD (gross interval)
5. If casing is not clear to at least 2842ft MD, run in hole with tubing and casing scraper and wash out to at least 2842ft (5ft past deepest new perf)
6. RIH with 3 3/8in casing guns (2 shots per foot), correlate with open hole GR-Neutron log dated 9-30-1981 and perforate San Andres P2 zone as follows
  - a. P2: 2744-2762 (18ft, 2 SPF)
7. RIH with 2 3/8 tubing and test packer and set at +/- 2640ft (40ft above highest P1 perf).
  - a. 2 3/8in x 4.7# tubing volume 0.00386 bbl/ft
8. Acidize P1 and P2 combined as follows
  - a. Xxx gals mutual solvent
  - b. Xxx gals 15% HCL with appropriate additives (iron sequestering agent, corrosion inhibitors)
  - c. Flush to perms with xx gals brine
9. Swab back as much load fluid as possible before dark
10. POOH with work string
11. RIH with 2 3/8 completion string to +/- 2640ft
12. RIH with rods and pump, hang on beam and stroke beam pump before releasing pulling unit