District II 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

Oil Conservation Division

1220 South St. Francis Dr. AMENDED REPORT AMENDED R	AMENDED RE	County County County O/G/W G
Comment Comm	I. REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Apache Corporation 303 Veterars Alrigark Lane, Suite 3000 Midland, TX 79705 Reason for Filling Code/ Effective Date NW / 03/14/2012 Pool Code 22040 Pool	County County County O/G/W G
**OCRID Number **OC	Operator name and Address Apache Corporation 303 Veterans Appach Corporation 303 Veterans Appach Surject Appache	County County Oration Date O/G/W
Apache Corporations 373 Apache Corporations 373 Apache Corporations 374	Apache Corporation 30	County County Piration Date O/G/W G
Reason for Filling Code/ Effective Date National Processing Prod Code 22040	303 Veterars Arpark Lane, Suite 3000 April Number	County County Piration Date O/G/W G
No. No.	**API Number 30 - 0 15-39065 Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135 **IV. Well Completion Data 2004 Property Name and Address Pool Code 2004 **Property Code 309164 Property Name Empire; Abo Unit	County County Piration Date O/G/W G
30 - 0 15-39965	30 - 0 15-39065 Empire; Abo 22040	County Diration Date O/G/W G
Property Name	Transporter OGRID Tran	County Diration Date O/G/W G
1. O	309164 Empire Abo Unit 405	County Diration Date O/G/W G
1.	III. Oil and Gas Transporter OGRID 221115 Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135 Centurion Pipeline LP 5 Greenway Plaza Suite 110 Houston TX 77046 FECEIVED MAY 11 2012 NMOCD ARTESIA IV. Well Completion Data 121 Spud Date 122 Ready Date 123 TD 124 PBTD 125 Perforations East/West line County East/West line East/West line East/West line County East/West line East/West line County East/West line County East/West line County East/West line	County Diration Date O/G/W G
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Bottom Hole Location	B 33 17S 28E 1210 North 2500 FEL Eddy	County Diration Date O/G/W G
1	Total and Control Total and Code Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	County piration Date O/G/W G
U. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code S	O/G/W
12 Lise Code 13 Predicting Method 15 Cast Consection 15 Cast Code 15 Ca	12 Lse Code S Producing Method Code O3/14/2012 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date O3/14/2012 17 C-129 Expiration Date O3/14/2012 18 Transporter III. Oil and Gas Transporter 18 Transporter OGRID	O/G/W
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21 Spud Date	²¹ Spud Date ²² Ready Date ²³ TD ²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC	
01/26/2012 03/14/2012 6303' 6056' 5827'-6120'		
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 36 Sacks Cement 12-1/4" 8-5/8" 515' 360 sx Class C 7-7/8" 5-1/2" 6303' 825 sx Class C Tubing 2-7/8" 6140' CIBP set @ 6056' V. Well Test Data 31 Date New Oil 03/14/2012 05/07/2012 24 hrs 35 Tbg. Pressure 36 Csg. Pressure 03/14/2012 05/07/2012 24 hrs 37 Choke Size 36 Oil 05/07/2012 25 2		IC, MC
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7-7/8" 5-1/2" 6303' 825 sx Class C Tubing 2-7/8" 6140' CIBP set @ 6056' V. Well Test Data 31 Date New Oil 03/14/2012 05/07/2012 24 hrs 35 Tbg. Pressure 36 Csg. Pressure 03/14/2012 05/07/2012 24 hrs 41 Test Method P 37 Choke Size 38 Oil 39 Water 25 2 01L CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Reesa Holland Title: Sr. Staff Engr Tech E-mail Address: Reesa.Holland@apachecorp.com	27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement	<u>ient</u>
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