

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other _____

2. Name of Operator
BURNETT OIL COMPANY3. Address 801 CHERRY STREET, Suite 1500
FORT WORTH, TX 761023a. Phone No (include area code)
817-332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990FSL 890FEL Unit P

At top prod. interval reported below

At total depth

14. Date Spudded
08/30/201115. Date T.D. Reached
09/11/201116. Date Completed 10/09/2011
☐ D & A ☒ Ready to Prod17. Elevations (DF, RKB, RT, GL)*
3679' GL18. Total Depth: MD
TVD 580419. Plug Back T.D. MD
TVD 575420. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MICRO SFL/CSN GR/SN/DEN22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75"/H40	32.75	0	414		550	139	0	0
8.75"	7"/J55	23	0	5804	2596	1950	559	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5807'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Yeso			5233 to 5294	0.42"	16	Open
B) Yeso			5312 to 5430	0.42"	21	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5233 to 5430	2500 Gals of 15% NEFE
5233 to 5430	SLICKWATER FRAC W/ 594,594 GALS SLICKWATER, 22,000# 100 MESH, 171,733# 20/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/09/11	10/24/11	24	→	182	130	955	38.3	0.80	Electric Pumping Unit
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

5. Lease Serial No
NMNM2748

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No
Gissler B Federal #729. API Well No
30-015-3924710. Field and Pool or Exploratory
Cedar Lake Glorieta Yeso11. Sec., T., R., M., on Block and
Survey or Area
Sec. 08, T17S, R30E

12. County or Parish

13. State

Eddy County

NM

Accepted for record

NMOCD

Amount and Type of Material

RECEIVED

NOV 22 2011

NMOCD ARTESIA

RECLAMATION

DUE 4-9-12

ACCEPTED FOR RECORD

NOV 19 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Glorietta-Yeso	5233	5430		Rustler Top of Salt	297 552
				Salt base Yates	1057 1218
				Seven Rivers Queen	1508 2113
				Grayburg San Andres	2511 2832
				Glorietta Yeso	4274 4354
				Tubb	5781

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Barry W. Hunt

Title Permit Agent

Signature Barry W. Hunt

Date 11/4/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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