

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**OCD** Artesia

FORM APPROVED

OMB N	O 1004	-013:
Expires:	July 31.	, 201

5.	Lease Serial No.		
	NMI C029395	Δ .	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.	,	7 If Unit or CA/Agre	ement,	Name and/or No	
	·				0.37 11.57			
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Ott	her INJECTION				8 Well Name and No TURNER A 35			
2. Name of Operator		TERRY B CA	IT AHAN		9. API Well No		i	
LINN OPERATING INCORPO					30-015-20097-00-S1			
3a. Address	F100		(include area code	)	10. Field and Pool, or Exploratory			
600 TRAVIS STREET SUITE 5100 Ph: 281-84 HOUSTON, TX 77002			0-4272		GRAYBURG			
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	1)			11 County or Parish,	and Sta	ite	
Sec 19 T17S R31E SENE 18	00FNL 660FEL				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DA	TA	
TYPE OF SUBMISSION	ISSION TYPE OF ACTION			F ACTION				
Nation of Least	Acidize	□ Dee	pen	Product	ion (Start/Resume)	U V	Vater Shut-Off	
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	Reclama	ation	п V	Well Integrity	
Subsequent Report	Casing Repair	□ Nev	Construction	Recomp	lete	<b>Z</b>	Other rkover Operations	
Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	arıly Abandon	Wo	rkover Operations	
_	Convert to Injection	Plug	Back	□ Water D	Water Disposal			
testing has been completed. Final Al determined that the site is ready for f 6/14/2012 - RUWSU. Tbg 55 flow. Rise pkr, pull up 1 jt, set TOOH.	inal inspection ) 0, Csg 500 bleed won we	II. NDWH pu	II pkr in to tension	on 15K still h	ad csg		y Filed	
6/15/2012 - Bleed down well, set pkr @ 2583. Pressure tes	t bled off 250 psi in 15 mi	ins. Moved p	kr up hole sever	al times set	•	R	ECEIVE	
and still couldn't get test on R ring was bad on flange, chang	ge our O ring. NUBOP pro	essure test to	500 psi, lost 25	0 in 15 min.	in 15 min.			
Decided to set pkr & swab tes oil cut. SWI.	t or flow well rest of the d	ay & record o	il cut. Flowed 1	20 bbls 3-4%	Ó		MAY 01 2012	
11						NM	OCD ARTES	
6/16/2012 - Bleed down well, Corrected Dete as per		ا RBP, LD ک کے کے	V/S. HUWL, HI Clade 05-/c pied for rec	PSECIBLE	@ 2619', <b>L</b>			
14 Thereby certify that the foregoing is	true and correct.		NAIOCD 101 IEC	Ora				
, ,	#1 Electronic Submission For LINN OPERA Itted to AFMSS for process	TING INCORP	DRÁTED, sent to	the Carlsbac	1 . *			
Name(Printed/Typed) TERRY B	•			ATORY SPE	•			
Signature (Electronic S	Submission)		Date 04/18/2	012				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE			
Approved By ACCEPT	ED			WHITLOCK ROLEUM E	NGINEERING TEC	н	Date 04/29/2012	
onditions of approval, if any, are attache ortify that the applicant holds legal or equich would entitle the applicant to conduct the applicant	intable title to those rights in the		Office Carlsha	H		<del>- · · !</del> -		

Title 18 U S.C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #135737 that would not fit on the form

## 32. Additional remarks, continued

POOH. PU bailer mix & cmt, RIH dump bail 11" of cmt, POOH, RD WL. LD 4 jts tbg, TIH 76 jts, 2-3/8 IPC NDBOP land tbg NUWH. RDWSU, move off.