OCD-ARTESIA

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

5 Lease Senal No NMNM 114969

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No 8 Well Name and No.
l Type of Well ☐ Other ☐ Gas Well ☐ ☐ Other		
2 Name of Operator COG Operating LLC		Owl, 20504 JV-P #1 9. API Well No
3a Address 550 W Texas, Suite 100	3b Phone No (include area code) 432-685-4384	30-015-34749 10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)		Hay Hollow, Delaware
UL -K-, Sec. 18, T26S-R27E 1980' FSL & 2080' FWL		11 County or Parish, State Eddy Co., NM
		<u></u>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Alter Casing Reclamation Fracture Treat Other Change of Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

COG Operating LLC will take over operations of this location from BTA Oil Producers, LLC, 104 S Pecos, Midland, TX 79701, 432-682-3753, effective 04/01/2012.

COG Operating LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described herein. BLM Bond No. NMB000740; NMB000215.

> If well goes off production for more than 30 days notify BLM by Sundry within 5 business days

SEE ATTACHED FOR CONDITIONS OF APPROVAL

APR 2 8 2012 /s/ JD Whitlock Jr

OVER OS/OY/IL		DUREAU OF LAND WANAGEWENT		
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)		CARLSDAD FIELD OFFICE		
Kelly J. Holly	Title Permitting Tech			
Signature	Date 04	1/12/2012		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Production LLC OWL 20504 JV-P #1 & #5 NM114969

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.