## OCD-ARTESIA

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Form 3160-5 UNITED STATES (February 2005) 0 1 2012 DEPARTMENT OF THE INTERIO	FORM APPROVED OM B No 1004-0137 Expires March 31, 200	07
" BUREAU OF LAND MANAGEMENT	5. Lease Senal No	
NMOCD ARTERIA NOTICES AND REPORTS O		
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	to re-enter an 6 If Indian, Allottee or Tribe Na	ame
SUBMIT IN TRIPLICATE- Other instructions of	n reverse side. 7 If Unit or CA/Agreement, Nar	me and/or No
1 Type of Well Oil Well Gas Well Gas Well Other SWD	8 Well Name and No. Owl, 20504 JV-P #5	
2 Name of Operator COG Operating LLC	9 API Well No	
3a Address 3b Phone 1 550 W Texas, Suite 100 432-685-	No. (include area code)  4384  30-015-35435  10 Field and Pool, or Explorator	rv Area
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)	SWD. Cherry Canyon	
UL -J-, Sec. 18, T26S-R27E 2310' FSL & 2320' FEL	11 County or Parish, State  Eddy Co., NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ Notice of Intent     ☐ Acidize     ☐ Deepen       Fracture     ☐ Fracture		
		ge of Operator
Final Abandonment Notice Convert to Injection Plug Bac	Abandon Temporarily Abandon  Water Disposal	
	to on file with BLM/BIA. Required subsequent reports must be filed valuable completion or recompletion in a new interval, a Form 3160.4 miles	
following completion of the involved operations. If the operation results in a mitesting has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection.)  COG Operating LLC will take over operations of this location from effective 04/01/2012.  COG Operating LLC accepts all applicable terms, conditions, stipul	ultiple completion or recompletion in a new interval, a Form 3160-4 mur all requirements, including reclamation, have been completed, and the BTA Oil Producers, LLC, 104 S Pecos, Midland, TX 79701, ations, and restrictions concerning operations conducted on t	within 30 days ast be filed once e operator has 432-682-3753,
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## COG Production LLC OWL 20504 JV-P.#1 & #5 NM114969

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.