Form 3160-5 (February 2005) 7 ...

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OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

5	Lease Serial No USA NMNM 90534
6	If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A				·					
SUBMI	SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No				
I Type of Well										
Oil Well Gas W	✓ Oil Well Gas Well Other					8 Well Name and No Beetle Juice 19 Federal 2H				
2. Name of Operator Devon Energy Production Company	/, L.P.	9	9 API Well No. 30-015-38989							
3a. Address 333 West Sheridan		3b. Phone No. (inc	lude area code)	1	0. Field and Pool or E	•				
OKC, OK 73102					Hackberry; Bone Spring, NW					
4 Location of Well (Footage, Sec . T . Sec 19-T19S-R31E SL $_{\rm 2}$ 250' FNL & 1670' FEL BHL 330' FSL & 18	,)		1	1 Country or Parish, Edd	State dy County, NM				
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE OF	NOTICE	E, REPORT OR OTH	ER DATA				
TYPE OF SUBMISSION			TYPE O	F ACTIO	NC					
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Γreat	Produc Reclan	ction (Start/Resume) nation	Water Shut-Off Well Integrity				
✓ Subsequent Report	Casing Repair	New Con		∐ Recom ¬ ~	•	Other Completion Report				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Back			orarily Abandon Disposal					
testing has been completed. Final determined that the site is ready for MIRU PU. Tstd wellhead. ND tbg is w/string mill. CHC. Tst csg 2000 p. Stage 1: 12703-12705', 12984-1298 Stage 2: 11861-11863', 12142-1214 Stage 3: 11017-11019', 11299-1130 Stage 4: 10174-10176', 10455-1048 Stage 5: 9050-9052', 9331-9333', 934 Stage 5: 9050-9052', 9350-90	r final inspection.) nead, NU BOP. Prep to D si - held - ok. POOH w/tbg 36', 13266-13268'; (6SPF) 44', 12423-12425'; (6SPF) 51', 11580-11582'; (6SPF) 57', 10736-10738'; (6SPF) 6612-9614', 9893-9895; (6 2,563', 11,725', 10,870', 1	O DV tool @ 4,820 g, string mill & bit. 36 shots 36 shots 36 shots 36 shots SPF) 36 shots 0,030', 8,110'. Ac	6-4,827' & CO to MIRU WL & run idize w/7,500 gal	PBTD (bond lo	@ 13,292'. Tst csg t g, TOC @ 1,962'. F lCL acid. Frac w/27	to 2000 - ok. DO DV tool & dress RD WL. RIH & perf. Perforations				
	Accepted for re NMOCD	ecord Klade a	5/09/12			MAY 0 1 2012				
14 I hereby certify that the foregoing is t Name (Printed/Typed)	rue and correct		//			NMOCD ARTESIA				
Stephanie A. Ysasaga		Tit	tle Sr. Staff Engi	ineering	Technician	THE				
.t. Signature	THIS SPACE	FOR FEDERA	04/14/2012	E OEEI	1/11/11	EPTED FOR RECOR				
3.	/ Inis SPACE	FOR FEDERA	LOKSTATE	COFFI	ICE USE					
-Approved by	′ /		Title			ADD 0 0 000				
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	the to those rights in the subje	et lease which would	Office			Date APR 2 8 2012				
Title 18 U S C Section 1001 and Title 43 fectitious or fraudulent statements or representations.			n knowingly and wil	ıllfully to	make to any departmen	Röklagehtylotiki Duniyeni skojesjaniy Natse. CARLSBAD FIELD OFFICE				
(Instructions on page 2)						THE OF THE				