Form 31 (0-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB NO. 1004-013
Expires: July 31, 201
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

NMNM62211

abandoned wei	ii. Use form 3160-3 (APL)) for such pi	oposais.		,		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No HANAGAN APL FEDERAL COM 2H		
Name of Operator YATES PETROLEUM CORPORATIONE-Mail. tınah@yatespetroleum.com					9. API Well No. 30-015-39511-00-X1		
3a Address 3b. Phone N 105 SOUTH FOURTH STREET Ph: 575-7 ARTESIA, NM 88210 Fx: 575-74				e)	10 Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State				
Sec 31 T19S R30E NWSW Lo			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	en ure Treat Construction	☐ Production ☐ Reclamate		☐ Water Shut-Off ☐ Well Integrity ☐ Other	
☐ Final Abandonment Notice	Change Plans Convert to Injection	_	and Abandon		rily Abandon	Other Drilling Operations	
testing has been completed. Final Al determined that the site is ready for f 3/18/12 - TD 17-1/2" hole to 1 with 960 sx Class "C" Lite + 0 12.9). Tailed in with 350 sx C 1.35, wt 14.8). Tested casing and resumed drilling. 3/22/12 - TD 12-1/4" hole to 3 with 180 sx TXI Liteweight + 0 S001 (yld 2.00, wt 12). Tailed + 5#/sx D042 + 0.2% D065 (y sx PVL + 4% D020 + 0.125#/s 2.01, wt 12). Tailed in with 10 D046 (yld 1.35, wt 14.8). Circle	inal inspection.) 726'. Set 13-3/8" 48#, 54 .125#/sx D130 + 2% S1 + lass "C" + 0.125#/sx D130 to 1500 psi for 30 min. V 522'. Set 9-5/8" 36# K-55 0.125#/sx D130 + 0.02#/GI in with 350 sx 50/50 Poz Id 1.36, wt 14.2). Circulat sx D130 + 5#/sx D042 + 5 00 sx Class "C" + 0.125#/s culated 84 bbls to pit. Tes	.5# J-55 ST& 0.2% D46 + 0 + 0.5% S1 + VOC 40 hrs 3 LT&C casing PS D177 + 49 "C" + 5% D0 ed 145 sx to p % D044 + 0.2 xx D130 + 0.2 ted casing to	C casing at 1724% D020 + 3#/ 0.2% D46 + 3 0 min. Reduce 1 at 3522'. Cer 6 D020 + 5#/s 14 + 0.2% D04 bit. Cemented 7 D046 + 1% 1500 psi for 30	26'. Cemente /sx D42 (yld 1. s#/sx D42 (yld 1. s#/sx D42 (yld 1. ed hole to 12-1 mented stage x D042 + 5% [6 + 0.125#/sx stage 2 with 3 S001 + 0.5% x D042 + 0.2% min. WOC	d 99, wt 1/4" RE 1 0044 + 1% M D130 030 S001 (yld	CEIVED AY 0 1, 2012 CCD ARTESIA	
14. Thereby certify that the foregoing is	strue and correct. Electronic Submission #1 For YATES PETRO nmitted to AFMSS for proce	LEUM CORP	RATION, sent	to the Carlsbac	1 [*] E		
Name (Printed/Typed) TINA HUE		REPORTING S	-				
Signature (Electronic S			Date 04/19/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By ACCEPTED				JAMES A AMOS tleSUPERVISOR EPS			
Conditions of approval, if any, are attache sertify that the applicant holds legal or equivich would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease	Office Carlsba				
Fitle 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department o	r agency of the United	

Additional data for EC transaction #135825 that would not fit on the form

32. Additional remarks, continued

42 hrs 50 min. Reduced hole to 8-3/4" and resumed drilling.