

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0135

OCD Artesia Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT Lease Serial No. NMNM19836 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No Type of Well RINGER FED COM 12 Oil Well Gas Well Other Name of Operator API Well No. Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF C@-Mail: tstathem@cimarex.com 30-015-39760-00-S1 Field and Pool, or Exploratory 3b. Phone No. (include area code) 600 NORTH MARIENFELD STREET SUITE 600 Ph: 432-620-1936 SAGE DRAW MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 3 T25S R26E SESE 660FSL 400FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA **\CTION** TYPE OF SUBMISSION Review NMOCD Rule 19.15.7.14 for □ Acid: ☐ Water Shut-Off 7 Production (Start/Resume) compliance with Regulatory filing □ Notice of Intent ■ Well Integrity □ Alte 1 Reclamation Subsequent Report Other □ Casiı Recomplete Drilling Operations deadlines. ☐ Temporarily Abandon Final Abandonment Notice ☐ Chanぇ \_\_uuon □ Conve □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling: 1/02/12 Spud well. RECEIVED 1/03/12 TD 17-1/2 hole @ 457. RIH w/ 13-3/8, 48#, H40 STC csg & set @ 457; Pump 250 sx Exendacem; tail w/ 160 sx Halcem C. circ 30 bbls. WOC 12 hrs.
1/06/12 TD 12-1/4 hole @ 1855. RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 1855. Pump lead: 550 sx Econocem; tail w/ 200 sx Halcem. Circ 80 bbls 239 sx. woc 12+ hrs. MAY 01 2012 1/16/12 TD 8-3/4 hole @ 9113. 1/18/12 RIH w/ 7, 26#, P110 csg & set @ 9113. NMOCD ARTESIA 1/19/12 Mix & pump lead: 1100 sx Econocem H; tail w/ 55 sx Versacem. WOC. TOC 1100 ? temp surv. RIH w/ 900 of 1 inch, mix and pump 241 sx Class C. Circ 33 sx. WOC 12 hrs. 2/10/11 TD 6-1/8 hole @ 13893. 2/15/11 RIH wu 4-1/2, 11.6#, P110 LTC liner & set @ 13887. TOL @ 8939. Pump 515 sx Class C cmt. Accepted for record Electronic Submission #135640 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/19/2012 (12KMS1662SE) Name (Printed/Typed) TERRI STATHEM REGULATORY ANALYST 04/17/2012 Date Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS Title SUPERVISOR EPS Date 04/29/2012 Approved By

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

## Additional data for EC transaction #135640 that would not fit on the form

## 32. Additional remarks, continued

2/18/11 release rig

Completion: 2/23/12 TOC @ 890'. WO frac. 3/11/12 RIH & perf @ 13404-13659. WO frac. 3/20/12 RIH & perf @ 12502-13473. Frac perfs w/1797067 gals total fluid; 1155116# sand. 3/21/12 RIH & perf @ 10727-12417. Frac perfs w/ 2198017 gals total fluid; 1379597# sand. 3/22/12 RIH & perf @ 10015-10641. Frac perfs w/ 886856 gals total fluid; 573197# sand. RIH & mill out plugs. 3/23/12 Cont milling out plugs. 3/24/12 SI for build up. 3/27/12 RIH w/ 10K pkr & set @ 8878'. 3/28/12 RIH w/ production equipment. 2-3/8" tbg @ 8878'. GLV @ 8846, 8269, 7602, 6901, 6009, 4897, 3494, 1905. Turn well to production.