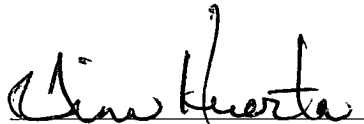


Submit To Appropriate District Office Two Copies District I 1825 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011							
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 11 2012 NMOC D ARTESIA </div>											
		1. WELL API NO. 30-015-28424		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No LG-864									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name Amole AMM State									
		6. Well Number 2									
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RECOMPLETION											
8. Name of Operator Yates Petroleum Corporation			9. OGRID 025575								
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	16	19S	25E		1780	South	1980	West	Eddy	
BH:											
13. Date Spudded RC 6/9/11	14. Date T D Reached 6/3/95	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 4/26/12		17. Elevations (DF and RKB, RT, GR, etc) 3484'GR 3502'KB					
18. Total Measured Depth of Well 8320'		19. Plug Back Measured Depth 3477'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None for recompletion					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2296'-2438' Yeso											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
REFER TO ORIGINAL COMPLETION											
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	2439'					
26. Perforation record (interval, size, and number) 2296'-2350' (55) 2430'-2438' (9) 2354'-2368' (15) 2378'-2388' (11) 2412'-2418' (7)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="border: 1px solid black; padding: 2px; text-align: center; margin-top: 5px;">SEE ATTACHED SHEET</div>							
28. PRODUCTION											
Date First Production 4/27/12		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod or Shut-in</i>) Producing					
Date of Test 5/6/12	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 80	Water - Bbl 304	Gas - Oil Ratio NA				
Flow Tubing Press 190 psi	Casing Pressure 90 psi	Calculated 24- Hour Rate	Oil - Bbl 33	Gas - MCF 80	Water - Bbl. 304	Oil Gravity - API - (<i>Corr</i>) NA					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold						30. Test Witnessed By D. Lopez					
31. List Attachments None											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature:		Printed Name		Tina Huerta		Title		Regulatory Reporting Supervisor		Date	May 9, 2012
E-mail Address: tinah@yatespetroleum.com											

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
2296'-2438'	Acidized with 1500g 20% gelled iron control HCL acid, dropped 150 balls
	Acidized with 4000g 20% HCL acid
	Frac with 25,048# 100 Mesh White sand, 57,659# 40/70 White sand, 163,041# 16/30 TG sand


Regulatory Reporting Supervisor
May 9, 2012