Submit To Appropriate District Office Two Copies State of New Mexico							ı	Form C-105											
Two Copies District I Trench Dr., Hobbs, NN 88 PIECEIVE D., Minerals and Natural Resources									-	Revised August 1, 2011									
1625 N French Dr , Hobbs, NN 88 44 District II										1. WELL API NO. 30-015-28424									
811 S First St., Artesia, NM 88210 MAY 1 1 2012 Oil Conservation Division District III										Ì	2. Type of Lease								
1000 Rio Brazos Rd , Aztec, NN 87410 1000 Rio Brazos Rd , Aztec, NN 87410 1220 S St Francis Dr , Santa Fe MMOCD ARTESIAS anta Fe, NM 87505											-	STATE FEE FED/INDIAN							
1220 S St Francis Dr, Santa Fe MM30100 Anni Santa Fe, NM 87505										3. State Oil & Gas Lease No LG-864									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													No.			11.24			
4. Reason for filing											5 Lease Name or Unit Agreement Name								
M. COMENT PROPERTY IN THE RESERVE TO THE CONTRACT OF THE CONTR										Amole AMM State 6 Well Number									
— · · · · · · · · · · · · · · · · · · ·										2									
	33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)																		
7 Type of Comp		7 ****	ODWOWE		DEEDE	NIDIC	MDI HODAGI	z 🗆 n	arere e	D.C.Y	TT DECEDIA	OID.			DECO	MDI	ETYON		
8 Name of Opera] WC	<u> </u>	ΧЦ.	DEEPE	NING	⊠PLUGBACk	КΠр	nrre.	KEN	NI KESEKV	OIK	R ☐ OTHER RECOMPLETION 9 OGRID						
Yates Petroleum	n Corpor	atio	n										025575						
10 Address of Op 105 South Four		Λrt	ecia NM	(222	10							ļ	11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)						
	Unit Ltr	AIL	Section		Townsh	11p	Range	Lot Feet from the			he			t from th			County		
	K		16	198			25E				1780		South	198	30	W	Vest	Eddy	
BH:		\dashv		\dashv								\neg				\top			
13. Date Spudded			D Reache	ed	15 D	ate Rig	Released	<u> </u>			•	eted	(Ready to Prod	luce)			levations (DF	and RKB,	
RC 6/9/11	6/3/9:	5			NA				-	4/2	6/12						GR, etc) 'GR = 3502'	КВ	
18 Total Measure	ed Depth	of W	ell		19 P	lug Bac	k Measured Dep	pth	_	20.	Was Directi	iona	3484'GR 3502'KB nal Survey Made? 21 Type Electric and Other Logs Run						
8320'					3477	,, _				No					None	for re	ecompletion		
	22 Producing Interval(s), of this completion - Top, Bottom, Name 2296'-2438' Yeso																		
23							ING REC	ORD				ing							
CASING SIZ	ZE		WEIGHT	LB /F	T		DEPTH SET			НО	LE SIZE		CEMENTING RECORD AMOUNT PULLED						
	REFER TO ORIGINAL COMPLETION																		
					\longrightarrow														
24.					l	LIN	R RECORD 25					25	TUBING RECORD						
SIZE	TOP			BOT	OTTOM SACKS C						N SIZ		Æ.		EPTH S		PACKI	ER SET	
										2-			2-7/8" 2439'						
26. Perforation	record (ir	nterv	al size an	d nur	her)				27	ACI	TOH2 OI	FR	ACTURE, CE	MEI	O2 TV	HEEZ	 ZE_ETC		
2296'-2350' (5:			438' (9)	a nam	1001)			ŀ			INTERVAL	110	AMOUNT A						
2354'-2368' (1:	,							[
2378'-2388' (11) 2412'-2418' (7)																			
28.	<u>, </u>							PRO	DU	IC.	ΓΙΟΝ		<u> </u>					<u> </u>	
Date First Produc	tion		Pro	oducti	on Meth	nod <i>(Fla</i>	owing, gas lift, pi)	Well Statu	s (Pro	d or Sh	ut-ın)			
4/27/12	11	Т		impin	~		Duadla Fan		Oıl -	Dist		Car	Producing s - MCF		/atan Di	Li	10 0	vl Dates	
Date of Test 5/6/12	Hours 24 hr	s		NA			Prod'n For Test Period	[33			80	•		/ater - B		NA	ol Ratio	
Flow Tubing Press	Casin 90 ps	_	ssure		culated 2 ir Rate	24-	Oıl - Bbl 33				- MCF		Water - Bbl.			iravity	- API - (Cori	•)	
190 nsi																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By D. Lopez																			
31. List Attachments None																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33 If an on-site b	ourial was	usec	at the we	II, repo	ort the e	xact loc	cation of the on-s	site bur	ial										
71 1	C 11 11	, ,	<u>(9</u>			. 1 . 4	Latitude	-			1	1.4.	Longitude	<u></u>	,	, ,	NAI	D 1927 1983	
I hereby certij	ty tnat ti	ne u	njormati	on sr	iown o	on boti	1 staes of this	sjorm	is ir	ие с	апа сотрі	еге	to the best o	oj my	, knowi	eage	e ana bettej		
. 1	*	,	11 :	+.		Print			-	n*. 1		_			_				
Signature	Signature Tina Huerta Title Regulatory Reporting Supervisor Date May 9, 2012																		
E-mail Address: tinah@yatespetroleum.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco	T	T. Permian					

			OIL OR O SANDS OR 2	
No. 1, from	to	No. 3, from	to	
No. 2, from	tot	No. 4, from	to	
	IMPORTA	ANT WATER SANDS		
Include data on rate of	water inflow and elevation to which	h water rose in hole.		
No. 1, from	to	feet		. •
No. 2, from	to	feet		
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
•	LITHOLOGY RECO	RD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
	-						
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Yates Petroleum Corporation Amole AMM State #2 Section 16-T19S-R25E Eddy County, New Mexico Page 3

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

Depth Interval

2296'-2438'

Amount and Kind Material Used
Acidized with 1500g 20% gelled iron control HCL acid, dropped 150 balls
Acidized with 4000g 20% HCL acid
Frac with 25,048# 100 Mesh White sand, 57,659# 40/70 White sand, 163,041# 16/30 TG sand

Regulatory Reporting Supervisor

May 9, 2012