Date:

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

<u>District II</u> 1301 W. Grand A <u>District III</u> 1000 Rio Brazos District IV			M 88210	Oi	Oil Conservation Division 1220 South St. Francis Dr.				Submit one copy to appropriate District Office					
1220 S. St. Franc	_				Santa Fe, N		riio		TON	то т	וב		EFORT	
<sup>1</sup> Operator na	I. ame and				LOWABLE	AND AU	HU	<sup>2</sup> OGRI			KAN	SPURI		
			OG Operati W. Texas A					3 D	- C T2	C	4323	Fration Date		
30-015	)1		<sup>3</sup> Reason for Filing Code/ NW effect				tive 8/19/11							
<sup>4</sup> API Numbe		- L	<sup>5</sup> Pool Name  Mar Loco; Glorietta-Yeso FREN			GL10/101	VASU TES 6 Pool 97866			ol Code	_ / A A >			
<sup>7</sup> Property Co 297		8	Property N	ame	Skelly		9 Well			ell Num	Number . 757			
II. 10 Sur					<b>T</b>									
к 22		n Township Range 17S 31E		Lot Idn	Feet from the 1820	South		Feet from the 1810 Wes			st/West line County St Eddy			
	tom H			T 473	F-464	- I NI 41-/C41		T7	49	T (/X)				
UL or lot no. Section K 22		n Township Range 17S 31E		e Lot lan	1662	North/South line South		I I		West		e County Eddy	<i>y</i> 	
12 Lse Code F		cing Meth Code P		Connection Date /19/11	<sup>15</sup> C-129 Per	rmit Number 16 (		C-129 Effective Da		ate	ite 17 C-129 Expiration		Date	
III. Oil a	and Gas	s Tran							-					
<sup>18</sup> Transpor OGRID	ter	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W			
15694		Navajo Refining Co. Pipeline Div.										О		
A W														
221115							h scale	G	WWW. COLUMNIA DE CANADO					
對然實				DECEIVED				F	发光	. <i>1</i> /2;				
				RECEIVED DEC 1 4 2011										
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	1,2		_	NMOCD	TESIA	<u></u>			-	1				
IV. Well	l Comp	letion	Data											
<sup>21</sup> Spud Da	<sup>21</sup> Spud Date 7/21/11		<sup>22</sup> Ready Date 8/19/11		<sup>23</sup> TD 6756	<sup>24</sup> PBTD 66 <b>7</b> 9			<sup>25</sup> Perforations 5090 - 6620		<sup>26</sup> DHC, MC			
27 Hole Size				ng & Tubi		<sup>29</sup> Depth S		1		30 Sacks Cement				
17	-1/2			13-3/8		533				-	500			
11		, 8				1738					550			
7-	-7/8	5				6746					1100			
		2-7/8 (				497	197							
V. Well	Test D	ata	I											
<sup>31</sup> Date New Oil 11/3/11 32 Gas			Delivery Date 11/3/11		Test Date 11/3/11	<sup>34</sup> Test Leng 24		th 35 Tbg		g. Pressure 70		<sup>36</sup> Csg. Pressure 70		
<sup>37</sup> Choke Size			<sup>38</sup> Oil 182		<sup>39</sup> Water 0	<sup>40</sup> Gas 102						41 Test Method		
42 I hereby cort	tify that t	he rules	of the Oil C	onservation	n Division have			OIL CO	USERV	ATION	DIVIE	ION		
been complied complete to the	with and	that the	e information	given abov						n/	A	1011		
Signature:	$\bigcap_{i \in I} f_i$		ron			Approved by:		7.1	ل سرا	MAR	uf			
Printed name: Netha Aaron		Title: Dist 11 Prologist Approval Date: 10 11 2012												
Title: Agent						Approval Date	e:	6/1	12	7	<b>ン</b> レ			
E-mail Addres									al	L	_ <b>-</b>		<u> </u>	
oaaron@concl Date:		es.com	Phone:			1-2		CUE		· <u>v</u>	1.	i		
12/	/12/11		432-818-23	319		Jele i	m	CUN	ren	Zy	for	ms)		
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