## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S St. Franc	ois Dr., Sant	a Fe, NM 875	05	12	20 South St. Santa Fe, N		•		_		MENDED REPORT	
	I.	REQUI	EST FO	R ALI	OWABLE		ΉØ			RANS	SPORT	
Operator n Yates Petrol			<sup>2</sup> OGRID Number			025575						
105 South Fourth Street Artesia, NM 88210						<sup>3</sup> Reason for I			Filing Code/ Effective Date NW			
<sup>4</sup> API Number					Carlsbad; Morrow, South			769	(D 10 1			
<sup>7</sup> Property Code <sup>8</sup> Property Name						ura Unit			<sup>9</sup> Well Number			
II. 10 Surface Location										-	3	
Ul or lot no. B	4	Township 24S	Range 25E	Lot Idn	Feet from the 510			Feet from the 1930	he East/West line East		e County Eddy	
UL or lot no.	Bottom Hole Lo		n Range	Lot Idn	Feet from the	North/South line		Feet from the	Feet from the East/West I		County	
12 Lse Code	<sup>2</sup> Lse Code 13 Producing Me		14 Gas Connection Date		<sup>15</sup> C-129 Perr	nit Number 16 (		C-129 Effective Date		<sup>17</sup> C-	<sup>17</sup> C-129 Expiration Date	
S III Oil s	S F  III. Oil and Gas Transpor		5/5/12									
18 Transpor	ter	19 Transporter Name and Address									<sup>20</sup> O/G/W	
151618			Enterprise Field Services P. O. Box 4324							G		
13. 48					X 77210-4324							
<b>"一次联</b> "。												
					RECEIVED							
	3.678				MAY 17 2012							
					RECEIVED  MAY 17 2012  NMOCD ARTESIA							
IV. Well	Compl	etion Data	l							<b>,</b>		
<sup>21</sup> Spud Date RH 6/1/10 RT 9/7/11		<sup>22</sup> Ready Date 2/3/12		<sup>23</sup> TD 11,296'		<sup>24</sup> PBTD 10,950'		<sup>25</sup> Perforations 10,820'-10,924'			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Se		t 3		<sup>30</sup> Sa	Sacks Cement	
26"			20"				40'			20 sx redi-mix to surface		
17-1/2"		-			462'			794 sx (circ)				
12-1/4"			<u>-</u>		2645'			700 sx (circ)				
8-3/4"			7"			11,296'			1700 sx (TOC 70' est)			
				2-7/8"		10,562'						
V. Well Test Data  31 Date New Oil  32 Gas		<sup>2</sup> Gas Delive	as Delivery Date 5/5/12		Test Date 1/16/12	<sup>34</sup> Test Length 24 hrs		h 35 T	35 Tbg. Pressure 323 psi		<sup>36</sup> Csg. Pressure Packer	
3/8"		0	0		9 Water 48	<sup>40</sup> Gas 799					41 Test Method Flow Test	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature line luerta						Approved by: / C. Myard						
Printed name: Tina Huerta			Title: Dist 11 Geologist									
Title: Regulatory Reporting Supervisor						Approval Date: 5/30/2012						
E-mail Addres tinah@yatespe					/ /							
May 15, 2012	Pho 575											