Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No
NMNM0107697

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No
REGULUS 26 FEDERAL 4H

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

Contact: MELANIE A CRAWFORD
E-Mail: melanie.crawford@dvn.com

9. API Well No.
30-015-40041-00-X1

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No (include area code)
Ph: 405-552-4524

10. Field and Pool, or Exploratory
HACKBERRY

4. Location of Well *(Footage, Sec, T, R, M, or Survey Description)*
Sec 26 T19S R31E SESE 400FSL 340FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Co, LP respectfully request to change the cementing operation for the 5 1/2" casing on the Regulus 26 Fed 4H. The original plan called for a two stage cement job. At this time we are int he lateral section and have not seen any lost circulation inthe productin hole, we would like to remove the DV tool from the casing string and change the cement program to a single stage job. Attached is the new cement proposal and the 5 1/2" cementing recipes for comparison.

Thank you

Decision made after reviewing the CBL for the Vega 29 Fed 2H

Conditions of Approval

Cement should tie-back a minimum of 200 feet above the Capitan Reef. Operator shall provide method of verification. (Highly recommend Running a CBL)

RECEIVED
MAY 31 2012
NMOCD ARTESIA

I hereby certify that the foregoing is true and correct

Electronic Submission #138980 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 05/25/2012 (12KMS2137SE)

Name *(Printed/Typed)* MELANIE A CRAWFORD — Title REGULATORY ANALYST

Signature (Electronic Submission) — Date 05/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED
MAY 29 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By EDWARD FERNANDEZ — Title PETROLEUM ENGINEER — Date 05/29/2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Original Cementing Plan:

DV Tool set at: 5,000'

Stage 1:
Lead Slurry: 910 sacks of (35:65) Poz (Fly Ash): Class H Cement + 3% bwow Sodium Chloride + 0.125lbs/sack Cello Flake + 0.7% bwoc FL-52 + 6% bwoc Bentonite + 105.4% Fresh Water. Density: 12.5ppg Yield: 2.0 cf/sack

Tail Slurry: 1270 sacks (50:50) Poz (Fly Ash): Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.5% bwoc FL-52 + 0.45%bwoc Sodium Metasilicate + 57.2% Fresh Water. Density: 14.2ppg Yield: 1.28 cf/sack

Stage 2:
Lead Slurry: 250 sacks of Class C Cement + 1% bwoc R-3 + 0.125lbs/sack Cello Flake + 3% bwoc Sodium Metasilicate + 157% Fresh Water. Density: 11.4ppg Yield: 2.88 cf/sack

Tail Slurry: 150 sacks (60:40) Poz (Fly Ash): Class C Cement + 5% bwow Sodium Chloride + 0.125lbs/sack Cello Flake 52 + 0.4%bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 65.5% Fresh Water. Density: 13.8ppg Yield: 1.38 cf/sack

Proposed Cementing Plan:

1st Lead Slurry: 665 sacks (50:50) Poz (Fly Ash):Class H Cement +0.5% bwoc FL-52 + 0.3% bwoc ASA-301 + 10% bwoc Bentonite + 0.3% bwoc R-21 + 130.7% Fresh Water. Density: 11.8ppg Yield: 2.3 cf/sack

Lead Slurry: 530 sacks (35:65) Poz (Fly Ash):Class H Cement + 3% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.7% bwoc FL-52 + 6% bwoc Bentonite + 105.4% Fresh Water. Density: 12.50ppg Yield: 2.00 cf/sack

Tail Slurry: 1270 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.5% bwoc FL-52 + 0.45% bwoc Sodium Metasilicate + 57.2% Fresh Water. Density: 14.20ppg Yield: 1.28 cf/sack