

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010

RECEIVED

MAY 18 2012

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD ARTESIA TRIPLICATE - Other instructions on reverse side.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

RKI EXPLORATION &amp; PROD LLC

Contact: BEN STONE

E-Mail: ben@sosconsulting.us

## 3a. Address

3817 NW EXPRESSWAY SUITE 950  
OKLAHOMA CITY, OK 73112

## 3b. Phone No. (include area code)

Ph: 903-488-9850  
Fx: 866-400-7628

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E NENW 330FNL 2310FWL

5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM12235 71027X8. Well Name and No.  
ROSS DRAW UNIT 22 1H9. API Well No.  
30-015-38240-00-X110. Field and Pool, or Exploratory  
UNDESIGNATED  
UNKNOWN11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## LOSS OF CIRCULATION AFTER 1" SURFACE CASING CEMENT JOB.

11/6/2010 - TEST BOP'S, KELLY COCK AND TIW. TAGGED SOFT CEMENT AT 880'. WASH / REAM SOFT CEMENT (100 SPM, 350 GPM 5.5 WOB) TAGGED FC AT 902'. MAKE CONNECTION DRILL 902' TO 915'. (100 SPM, 350 GPM, 3.2 WOB 692 PSI) CC HOLE FOR CSG TEST TEST CASING TO 1000 PSI FOR 15 MIN'S 1083 PSI TO 1078 30 MIN'S. DRILL 915' TO 941'. LOST CIRCULATION AFTER DRILLING SHOE. POOH TO REMOVE BHA. ON BOTTOM WITH OPEN-ENDED DP. MIXING LCM PLUG TO SPOT BEFORE CEMENT AND SPOT. PUMP DOWN BACK SIDE EVERY HALF HOUR. PRE-JOB MEETING / SAFETY MEETING PUMP 20 BBL FW SPACER WITH 2% CAL. PUMP 100 SKS CLASS C WITH 2% CAL. PUMP 7 BBL'S TO BALANCE. POOH TO 653'. CLOSE PIPE RAMS WAIT 30 MIN'S PSI TEST CEMENT. WAIT 30 MIN'S PSI TEST. NO INCREASE IN PSI. CLEAR CSG. WOC.

11/7/2010 - TIH TAG AT 943' RU SLB PRE-JOB / SAFETY MEETING PUMP 20 BBL SPACER / 100 SKS OF CLASS C

Accepted for record *RDade 05/24/12*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #137449 verified by the BLM Well Information System

For RKI EXPLORATION &amp; PROD LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 05/14/2012 (12KMS1914SE)

Name (Printed/Typed) BEN STONE

Title AGENT FOR RKI

Signature (Electronic Submission)

Date 05/10/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

EDWARD FERNANDEZ  
Title PETROLEUM ENGINEER

Date 05/17/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**'Additional data for EC transaction #137449 that would not fit on the form**

**32. Additional remarks, continued**

2% CAL. 7 BBLS TO BALANCE POOH TO 635'. NO CIRCULATION TO SURFACE START STAGING 4 BBLS EVERY 30 MIN'S PUMPED FIRST 4 BBLS NO INCREASE IN PSI. NEXT STAGE AT 11.05 AM WOC PUMP SECOND 4 BBL STAGE. WELL ON VACCUM. MU RETAINER TIH SET RETAINER AT 831'. RU SQ MANIFOLD AND 2" IRON.

11/8/2010 - FINISH RIGGING UP SQ MANIFLOD. LOAD BACKSIDE. TOOK 30 BBLS OR 228' FROM SURFACE. ANN. 200 PSI FOR TEST OK LEFT 200 ON ANN. PUMP 280 BBLS SLURRY OF CLASS C W/3 % CAL. AVG. (4 BPM AT 146 PSI) CLEARED TUBING WITH 12 BBLS STING OUT OF RETAINER. REVERSE CLEAN WITH 25 BBLS. STING INTO RETAINER STAGE CEMENT IN CASING (16 BBLS) BELOW RETAINER WELL ON VACCUM. STING OUT OF RETAINER. POOH WITH 5 STANDS. WOC. TIH. STING INTO RETAINER OK. PSI UP ANN. 250 PSI OK. PUMP DOWN DP. PUMPED 1/2 BBL PSI 1500 HOLDING. STING OUT OF RETAINER. CHECK DP BY PUMPING DOWN DP OK STING INTO RETAINER PSI ON ANN. 250 PSI HOLDING. PSI UP ON DP 1500 HOLDING

11/9/2010 - TIH TAG CEMENT RETAINER AT 830'. DRILL RETAINER DEPTH 851'. FULL CIRCULATION NO LOSSES DRILLING RETAINER AND CEMENT AT 851' TO 910.6 REPAIR BROKEN ROTARY CHAIN. FULL CIRCULATION NO LOSSES DRILL CEMENT FROM 910.6 TO 915'. DRILL CEMENT/FORMATION 915' TO 960'. ROTARY GOOD. ROP GOOD. LC GOOD. FULL CIRCULATION.