

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM14758							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Nearburg Producing Company		7. Unit or CA Agreement Name and No.							
3. Address 330 N. A Street, Bldg 2, Ste 120; Midland, Tx 79707		8. Lease Name and Well No. Huber Federal #5H							
3a. Phone No. (include area code) 4328182950		9. API Well No. 3001539177							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 10' FSL & 1980' FWL At top prod interval reported below At total depth 330' FNL & 1980' FWL		10. Field and Pool, or Exploratory North Seven Rivers; Glor-Yeso							
11. Sec., T., R., M., or Block and Survey or Area Sec. 3, T-20S, R-25E		12. County or Parish Eddy							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 3443							
14. Date Spudded 7/23/11		15. Date T.D. Reached 8/22/11							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 9/19/11		18. Total Depth: MD 7300 TVD 2683							
19. Plug Back T.D.: MD 7300 TVD 2683		20. Depth Bridge Plug Set MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) none		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	32		825		620		surface	0
7-7/8	5-1/2	17		7300		400		surface	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	1944	see remarks	5-1/2						
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Yeso	3076	7129	3076-7129			OPEN STRATA PORTS			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.							RECLAMATION DUE 3-19-12		
Depth Interval		Amount and Type of Material							
3076-7129		470 bbls 15% HCL acid; 1,279,739# 20/40 Tx Gold proppant; 59490 bbls total fluid							
28. Production - Interval A									
Date First Produced 9/28/11	Test Date 10/12/11	Hours Tested 24	Test Production →	Oil BBL 494	Gas MCF 153	Water BBL 967	Oil Gravity 39.8	Gas Gravity .8905	Production Method pump
Choke Size 180	Tbg Press Flwg. SI 80	Csg Press.	24 Hr →	Oil BBL 494	Gas MCF 153	Water BBL 967	Gas: Oil Ratio 3229	Well Status active-producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Glorieta	2322		Silty Dolomite	Silty Dolomite	2322
Yeso	2665		Dolomite	Dolomite	2665

32 Additional remarks (include plugging procedure):

Peak Pkr System: 5-1/2' pkrs set @ 2928, 3197, 3551, 4006, 4275, 4586, 4855, 5040, 5351, 5578, 5889, 6158, 6385, 6683, 6932

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Terry Stathem

Title Regulatory

Signature 

Date 10/14/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.