

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-39750
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1187
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 4
9. OGRID Number 246289
10. Pool name or Wildcat Brushy Draw; Delaware, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
RKI Exploration & Production, LLC

3. Address of Operator  
3817 NW Expressway, Ste.950, OKC, OK 73112

4. Well Location  
Unit Letter A : 330 feet from the North line and 990 feet from the East line  
Section 16 Township 26S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3097'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Spud & Surface Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/2012 - RIG UP READY RIG FOR SPUD MOUSEHOLE TOO SHORT, DRILL OUT P/U & M/U BHA. CONTACTED OCD W/ INTENT T/ SPUD, (LAURA) @ 15:30 HRS. SPUD ON 02/17/2012 @ 17:00 HRS DRLG 17 1/2" HOLE F/ 80' T/ 465'. T.D. 17 1/2" HOLE @ 21:00 = 465' PUMP OATS FOR FLUID CALIPER. CIRC B/U 2 X. SPOT PILL ON BOTTOM W.L.S. @ 385' = 0.6 DEG T.O.O.H. FOR 13 3/8" CSG CONTACTED OCD W/ INTENT T/ RUN 13 3/8" CSG & CEMENT HELD SAFETY MTG. R/U CSG EQUIP & RUN 13 3/8" CSG, SHOE SET @ 461' / F.C. SET @ 421' CIRC 13 3/8" CSG / R/D CSG CREW & EQUIP.

2/19/2012 - CIRC & COND 13 3/8" CSG. HELD SAFETY MTG / R/U CEMENT EQUIP TEST LINES T/ 500 PSI. PUMP 20 BBLS H2O W/ DYE. PUMP 270 SKS OF LEAD C +4%PF20 +.25PPS PF46 +.125PPS PF29 +2%PF1, WT 13.5, YIELD 1.75. H2O 9.15 GAL/SK. PUMP TAIL = 200 SKS OF C +1%PF1, WT 14.8, YIELD 1.33, H2O 6.35 GAL / SK, WASH UP T/ PIT DROP PLUG, DISPLACE W/ 66 BBLS OF H2O, BUMP PLUG 650 PSI, HELD FOR 3 MIN, BLEED OFF, 1/2 BBL BACK PLUG DOWN @ 10:30 HRS. CIRC 112 SKS T/ PIT, GOOD CIRC THRU JOB WAIT ON CEMENT (CEMENT FELL BACK 17'). ADDED 2 YARDS REDIMIX CEMENT. CUT OFF CONDUCTOR, ROUGH CUT 13 3/8" CSG, L/D COND & CUT OFF, DRESS CSG. INSTALL WELLHEAD & TEST T/ 750 PSI, HELD FOR 10 MIN = OK P/U & SET IN & NIPPLE UP BOP'S TEST BOP.

Spud Date: 2/17/12

Rig Release Date:

RECEIVED

MAY 10 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Stone TITLE Agent for RKI DATE 5/10/12

Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY: Ben Stone TITLE Agent for RKI DATE 05/25/12

Conditions of Approval (if any):