Form 3160-5 (February 2005)

(Instructions on page 2)

## UNITED STATES OCD-ARTESIA

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5. Lease Serial No. NMNM LC-069464-A

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No			
1 Type of Well								
Oil Well Gas Well Other					8. Well Name and No Arcturus 18 Federal 4H			
Name of Operator     Devon Energy Production Co., LP					9. API Well No. 30-015-38611			
3a Address 20 North Broadway OKC, OK 73102-8260	3b Phone No (include area code) (405)-552-7802			10 Field and Pool or Exploratory Area Hackberry; Bone Springs, North				
4 Location of Well <i>(Footage, Sec., T.,I</i> Sec 18-T19S-R31E SL 1150 FSL & 340 FWL BHL: 980 FSL & 16				11 Country or Parish, State Eddy County, New Mexico				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	MISSION TYPE OF ACTIO							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity				
Subsequent Report	Casing Repair	_		Recomplete			Other Drilling Operations	
Change Plans Final Abandonment Notice  Convert to Inject				<b>-</b> , .	nporarily Abandon Operations ter Disposal		JIIS	
11/22/11: Tst csg to 1500 psi for 30 11/26/11: Drill to KOP, ran gyro sur 12/05/11: TD 8 3/4" hole @ 13,247' w/725 Cl H, tail w/1275 s	Abandonment Notices must Infinal inspection )  H-40 conductor @ 120' in a Ran in w/9 jts 13 3/8" 48# job. WOC 24 hrs. in min - ok.  Ran in w/68 jts 9 5/8" 40 np plug. Circ'd 179 sx to somin - ok, good tst. Perforvey.  Ran w/169 jts 5 1/2" 17#	pe filed only after 26" hole. Cmt to H-40 ST&C csg  # J-55 LT&C cs surf. WOC 24 hr m formation inte P-110 LT&C & e. Open DV tool	surf; WOC 24 hr. set @ 393'. Cmt v. g. @ 3,101'. Cmt l. s. grity test to 9 ppg (31 jts 17# BT&C & circ, circ 62 bb	s. w/250 sx lead w/75 g EMW w csg @ 1 sls cmt of	CI C, tail w/250 50 CI C, tail w/3 //8.4 ppg water 13,247'. DV too ff DV too to surf	been completed and the operal of sx Cl C. Circ'd 193 sx to 190 sx Cl C. Drop plug, disp to 96 psi - ok.  10 4,492-4,495'. Cmt 1st sol. Circ DV tool between state	tor has  dace cmt  tage lead ges. Stage	
Accepted for reco					J	RECEIVED	)	
NMOCD ,					9/2012	JAN <b>11</b> 2012		
14 I hereby certify that the foregoing is to Name (Printed/Typed) Stephanie A. Ysasaga	rue and correct.		St. Sr Staff End	rineering	Technician	NMOCD ARTES	Α	
Stephanie A. Ysasaga // Title Sr. Staff Engineer  Signature Date 12/28/2011					ACC	FOTEN FAD DI	CODD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE THE TOTAL NEUTING								
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations.  Title 18 U S C Section 1001 and Title 43	the to those rights in the subject thereon  USC Section 1212, make it a	ct lease which woul	d Office	ullfully to	make to any disha			
fictitious or fraudulent statements or representations as to any matter within its jurisdiction						CARLSBAD FIELD OFFI	<u></u>	