Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

NMNM25533 (SH) NMLC0617513 (BH)

Do not use this	• • • •	ORTS ON WELLS to drill or to re-enter a APD) for such propose	1	or Tribe Name	
SUBN	IIT IN TRIPLICATE - Othe	1	7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well Oil Well Gas	Well Other	8. Well Name and No PLU BIG SINKS 19			
2 Name of Operator CHESAPEAKE AGENT FOR BOP	rco		9. API Well No.	-015-40261	
3a. Address PO BOX 16496 OKLAHOMA CITY. OK 73154-0496		3b Phone No. (include area co 405-935-2896	ode) 10. Field and Pool or WILDCAT; BONE	•	
4. Location of Well (Foolage, Sec. T.R.M. or Survey Description) (SH) 140 FNL & 1980 FWL NENW 19-24S-31E			11. County or Parish, EDDY, NM	11. County or Parish, State EDDY, NM	
I2. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Rig Skid	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal		
13 Describe Proposed or Completed (Operation: Clearly state all pe	rtinent details, including estimate	ed starting date of any proposed wo	rk and approximate duration thereof: If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Confidential

Chesapeake is requesting permissions to skid the rig 10 to the north for the PLU Big Sinks 19-24-31 USA 1H. Bit became stuck while drilling 30" hole at 118' in preparation for setting 20" conductor pipe at 120". Hole was drilled without contacting ground water. Hole was filled with 30 cubic yards (810 cu ft) of ready mix cement. Cellar was then filled with dirt. Note to Wesley Ingram: Chris Gray was misinformed when he stated that we contacted ground water. The cellar was filled with water after plugging the hole, hence the confusion.

Attached you will find the Surface Use Plan and Drilling Plan as required by Onshore Order No.1, Exhibit A-1 to A-4 Survey plats, Exhibit B 1 mile radius plat, Exhibit C Production facility, Exhibit D Patterson Rig #62 layout, Exhibit E- Fresh Water Line, Exhibit F-1 to F-2 BOP & Choke Manifold and Exhibit G Directional Drill Plan.

Accepted for record NMOCD 165, 1963

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR CONDITIONS OF APPROVAL

5/1/2012	NMOCD ARTESIA
14 Thereby certify that the foregoing a true and correct. Name (Primed/Typed) Erin Carson	Title Regulatory Compliance Technician III
Signature	Date 05/10/2012
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE
Approved by	Title Date 5/0/12
Conditions of approval. If any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify
Title 18 U.S.C. Section 1001 and Title 43 U.S.C, Section 1212, make it a crime for any	person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)