

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60598
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well Number 9
9. OGRID Number 269864
10. Pool name or Wildcat Twin Lakes San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injector

2. Name of Operator
Canyon E&P Company

3. Address of Operator
4925 Greenville Ave, Ste 900, Dallas, Texas 75206

4. Well Location
Unit Letter N 330 feet from the South line and 990 feet from the West line
Section 25 Township 8S Range 28E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3926 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert Injection Well to Producer ☒

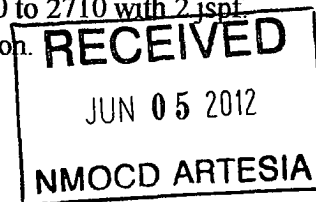
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Canyon respectfully request approval to convert this well from an injector to a producer using the following procedure:

- 1) The injection tubing has been pulled and laid down.
- 2) RIH and perforate P-2 & P-3 sections of San Andres from 2610 to 2630 & 2700 to 2710 with 2 jsnf
- 3) Acidize, run new rods and tubing, set pumping unit, and place well on production.
- 4) Attached is a log shot, and wellbore schematic.

*out of compliance - failed MIT
REQUIRE MIT to pass signed by*



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE

6-1-12

Type or print name Mike Myers

E-mail address: mike@canyonep.com

PHONE: 214-709-6784

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DENIED

DATE

7/1/12

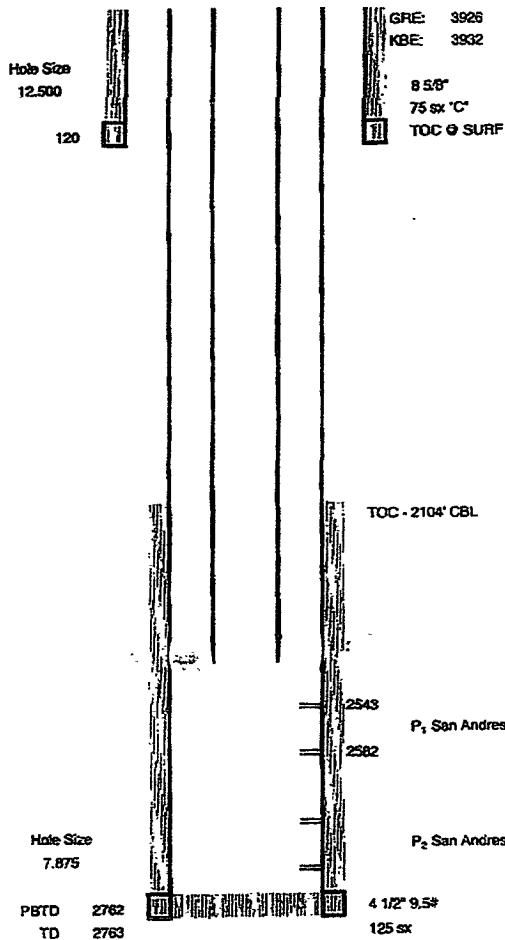
Submit current C102

Tension Curve

TLSAU #9

Formerly - O'Brien F #3

Lease No.: 24988 Dist. No.: County: Chaves Field: Twin Lakes San Andres
 Section: 25 Twp: 8S Range: 28E Unit Ltr: M Location: 330' FSL & 990' FWL
 API No. 30-005-60588
 Spud Date: 10/11/79
 TD Date: 10/17/79
 Comp Date: 11/29/79



Original Perf Details: P1: 2543, 43.5, 47, 47.5, 50.5, 51, 53, 53.5, 56, 56.5, 60, 60.5, 62, 64, 65, 65.5, 66, 66.5, 67, 71.5, 72.5, 73, 74, 74.5, 75
 6000 gals 28% acid

Jan-88 Add P1: 2544, 54, 57, 61, 70, 74, 72, 78, 79, 81, 82
 No treatment

Nov-88 Acidized w/ 2500 gals 20% w/ xylene

09/26/2001