

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-62070
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well Number 1
9. OGRID Number 269864
10. Pool name or Wildcat Twin Lakes San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <i>INJ</i>	
2. Name of Operator Canyon E&P Company	
3. Address of Operator 4925 Greenville Ave, Ste 900, Dallas, Texas 75206	
4. Well Location Unit Letter F : 2310 feet from the NORTH line and 2310 feet from the WEST line Section 25 Township 8S Range 28E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3930.2 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

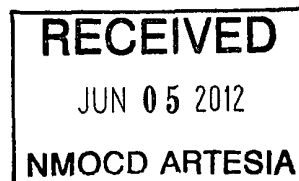
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: Convert Injection Well to Producer ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Canyon respectfully request approval to convert this well from an injector to a producer using the following procedure:

- 1) The injection tubing has been pulled and laid down.
- 2) RIH and perforate P-2 section of San Andres from 2644 to 2664 with 2 jsp.
- 3) Acidize, run new rods and tubing, set pumping unit, and place well on production.
- 4) Attached is a log shot, and wellbore schematic.

*"out of compliance - failed MIT;
REQUIRE MIT to pass signed by OCD
DENIED"*



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE

Type or print name Mike Myers

E-mail address: mike@canyonep.com

PHONE: 214-709-6784

For State Use Only

APPROVED BY:

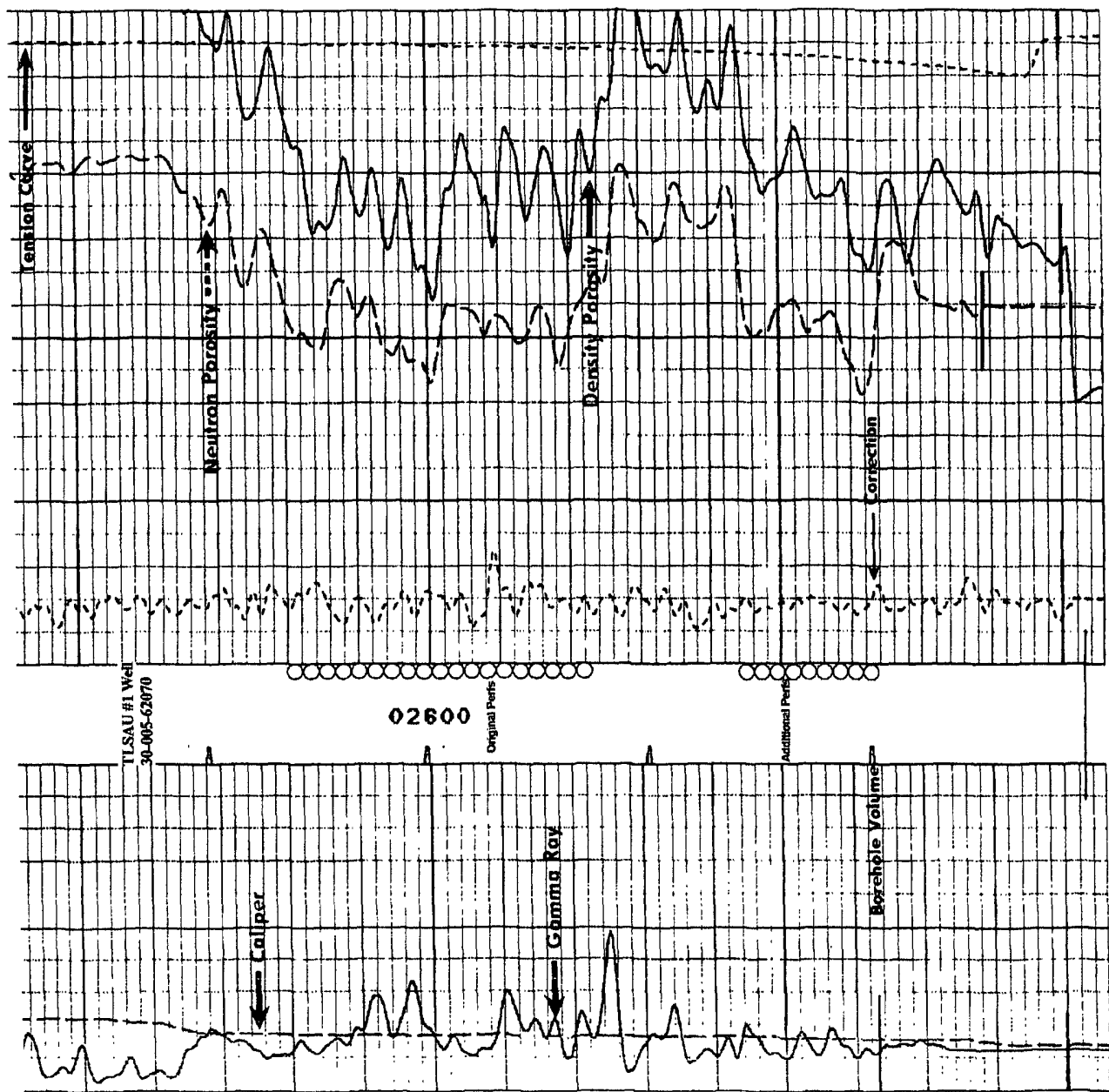
TITLE

DATE

Conditions of Approval (if any):

Submit current
DENIED

DENIED



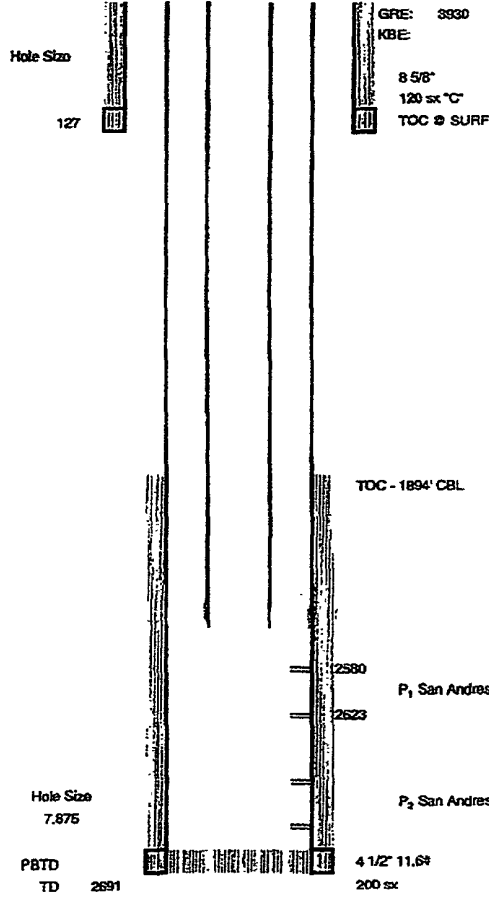
TLSAU #1

Formerly - O'Brien F #9

Lease No.: 24988 Dist. No.: County: Chaves Field: Twin Lakes San Andres
 Section: 25 Twp: 8S Range: 28E Unit Ltr: F Location: 2910' FNL & 2910' FWL

API No. 30-005-62070

Spud Date: 12/20/89
 TD Date: 12/23/89
 Comp Date: 01/23/84



Original Perf Details: P1: 2590, 90.5, 91, 94, 94.5, 95, 98.5, 99, 99.5, 2600, 00.5, 01, 08, 08.5, 09, 09.5, 12.5, 13, 13.5, 14, 18, 19, 20
 7500 gals 28% acid

Jun-89 Add P1: 2580, 81, 82, 84, 85, 86, 88, 89, 92, 93, 95, 97, 2603, 06, 15, 16, 17, 22, 23
 No treatment

10/17/2001