

Submit one copy to appropriate
District Office

(For Division Use Only)

NFO Permit No.

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant COG Operating LLC,
whose address is 2208 W. Main Street, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 60 days or until
, Yr , for the following described tank battery (or LACT):
Name of Lease Tuna 28 Federal #1 Name of Pool Wildcat; Morrow
Location of Battery: Unit Letter A Section 28 Township 26S Range 25E
Number of wells producing into battery 1
- B. Based upon oil production of 0 barrels per day, the estimated * volume
of gas to be flared is 200 MCFD; Value \$1000.00 (for gas) per day.
- C. Name and location of nearest gas gathering facility:
Agave Pipeline
- D. Distance 2.0 Miles Estimated cost of connection \$200,000
- E. This exception is requested for the following reasons: Constructing pipeline

RECEIVED

MAY 30 2012

NMOCD - TESIA

30-015-37645

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Tom Davis

Printed Name

& Title Stormi Davis, Regulatory Analyst

E-mail Address sdavis@concho.com

Date 5/29/12 Telephone No. 575-748-6946

OIL CONSERVATION DIVISION

Approved Until July 31 - 2012

By AWade

Title DIST # SEP 1957

Date June 5 - 2012

see COA: 2nd Page

* Gas-Oil ratio test may be required to verify estimated gas volume.

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here

ARD 06/05/2012