St 7 To Appropriate District	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-39833 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Pe, INIVI 67303		6. State Oil & Gas Lease No. B-7717-13
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Zircon 1 State
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 2H
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company 3. Address of Operator			14744 10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88241		Turkey Track; Bone Spring 60660	
4. Well Location			
Unit Letter A : 750' feet from the North line and 330' feet from the East line Section 1 Township 19S Range 29E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3428' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			LING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/20/12MI & spud 17 ½" hole. TD'd hole @ 334'. Ran 334' 13 ¾" 48# H40 ST&C csg. Cemented with 180 sks Thixad Class "H" with additives. Mixed @ 14.6 #/g w/ 1.49 yd. Tail with 400 sks Class "C" w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 7:00 am 02/22/12. Did not circ cement. WOC. Ran temp survey indicating TOC @ 95'. RIH with 1" pipe. Tag at 55'. Ran 1" pipe in 1 stage with 30 sks Thixad H (10/2). Mixed @ 14.6 #/g w/1.49 yd. Circ 5 sks cement to pit. WOC Drilled out with 12 ¼" bit.			
02/25/12 TDlad 12 1/" bala @ 1500	Don 150010 5/11 2654 155 CT 0.C.	Cas Company de design	200 de Class Conta 11/1/200
02/25/12TD'ed 12 ¼" hole @ 1500'. Ran 1500' 9 ¾" 365# J55 ST&C Csg. Cemented with 300 sks Class C w/additives. Mixed @ 13.5 /g w/ 1.72 yd. Tail with 200 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down			
@ 4:30 AM 02/25/12. Circ 110 sks to pit. WOC 18 hrs. Drilled out with 8 3/4" bit.			
	,		MAR 23 2012
Spud Date: 02/20/2012 Rig Release Date:		se Date:	
		NMOCD ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Lathan TITLE Hobbs Regulatory			DATE_03/19/12
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905			
70/01			
APPROVED BY: Conditions of Approval (if any):	de TITLE Des	a cycur	DATE 03/28/2012

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