

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40347	Pool Code 30216	Pool Name Hay Hollow Bone Springs, North
Property Code 38810	Property Name DEVON "8" FEE	Well Number 2H
OCRD No. 157984	Operator Name OCCIDENTAL PERMIAN L.P.	Elevation 3008.8'

Surface Location

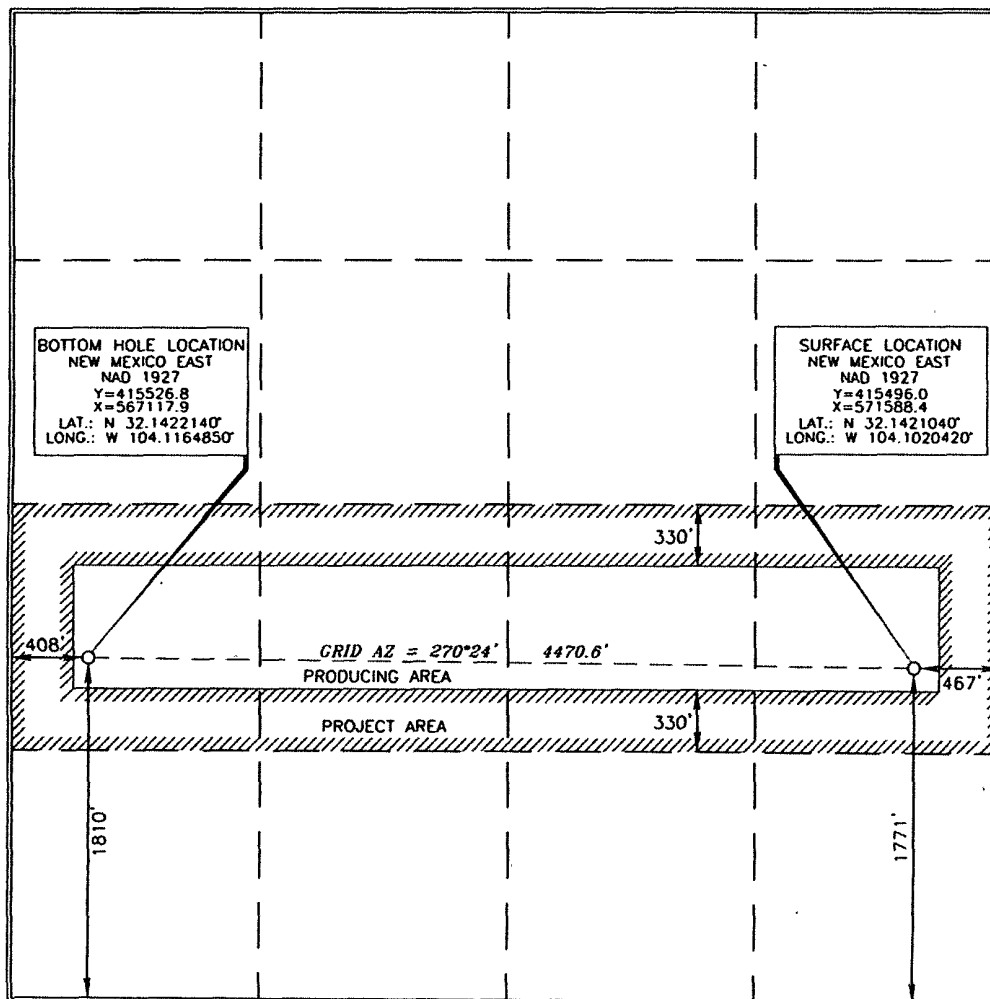
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	8	25 SOUTH	28 EAST, N.M.P.M.		1771'	SOUTH	467'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	25 SOUTH	28 EAST, N.M.P.M.		1810'	SOUTH	408'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	W		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 5/22/12
Signature Date

David Stewart - Reg. Adv.
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was located from field notes and actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

15079
NOVEMBER 2, 2011
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

11/21/2011
Certificate Number 15079

WO# 111102WL-a (KA)

Operator Name/Number:	Occidental Permian Limited Partnership	157984
Lease Name/Number:	Devon 8 Fee #2H	38810
Pool Name/Number:	Hay Hollow Bone Spring, North	30216
Surface Location:	1771 FSL 467 FEL NESE(I) Sec 8 T25S R28E	
Bottom Hole Location:	1810 FSL 408 FWL NWSW(L) Sec 8 T25S R28E	

C-102 Plats: 11/2/11 11/21/11 11/23/11 Elevation: 3008.8' GL

Proposed TD: Horizontal Lateral 7958' TVD 12121' TMD
 SL - Lat: 32.1421040 Long: 104.1020420 X= 571588.4 Y= 415496.0 NAD - 1927
 BH - Lat: 32.1164850 Long: 104.1164850 X= 567117.9 Y= 415526.8 NAD - 1927

Casing Program:

Hole Size	Interval	OD Csg	Weight	Collar	Grade	Condition	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17-1/2"	500'	13-3/8"	48	ST&C	H-40	New	4.57	10.27	13.42
				Hole filled with 8.9# Mud			770#	1730#	
12-1/4"	2600'	9-5/8"	40	LT&C	J-55	New	2.35	3.62	5
				Hole filled with 10.0# Mud			2570#	3950#	
8-3/4"	12121'	5-1/2"	17	LT&C	L-80	New	1.65	2.57	1.82
				Hole filled with 9.4# Mud			6280#	7740#	

Collapse and burst loads calculated using Stress Check with anticipated loads

Cement Program:

- 13-3/8" Surface Circulate cement to surface w/ 330sx PP cmt w/ 2% CaCl₂ + 4% Bentonite + .125#/sx Poly-E-Flake, 13.5ppg 1.75 yield 589# 24hr CS 150% Excess followed by 250sx PP cmt w/ 2% CaCl₂, 14.8ppg 1.34 yield 2500# 24hr CS 150% Excess
- 9-5/8" Intermediate Circulate cement to surface w/ 660sx HES light PP cmt w/ 5% Salt + .125#/sx Poly-E-Flake + 5#/sx Kol Seal, 12.9ppg 1.87 yield 625# 24hr CS 105% Excess followed by 250sx PP cmt w/ 1% CaCl₂, 14.8ppg 1.34 yield 1417# 24hr CS 105% Excess
- 5-1/2" Production Cement w/ 660sx IFH cmt w/ 2#/sx Kol Seal + .5% HR-322 + .15% HR-601, 11.9ppg 2.50 yield 390# 24hr CS 10% Excess followed by 1450sx SH cmt w/ 3#/sx Kol-Seal + 1#/sx salt + .4% CFR-3 + .15% HR-601 + .5% H-344, 13.2ppg 1.63 yield 1240# 24hr CS 50% Excess. Calc TOC-2100'

Proposed Mud Circulation System:

Depth	Mud Wt. ppg	Visc sec	Fluid Loss	Type System
0 - 500'	8.4-8.9	32-34	NC	Fresh Water/Spud Mud
500 - 2600'	9.8-10.0	28-29	NC	Brine Water
2600 - 5966'	8.6-8.8	28-29	NC	Fresh Water
5966 - TD	9.0-9.2	50-50	8-15	LSND

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times.

BOP Program (1):

Surface None
 Production 13-5/8" 10M two ram stack w/ 5M annular preventer, 10M Choke Manifold

Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Geological Marker	Depth
a. Rustler Anhydrite-Top Salt	473'
b. Base Salt/Delaware	2493'
c. Bell Canyon	2548'
d. Cherry Canyon	3353'
e. Brushy Canyon	4593'
f. Bone Spring	6063'

Plan: Plan #2 (Devon 8 Fee #2H/1)
Created By: Russell W. Joyner **Date: 5/23/2012**



Weatherford

WFT Survey Report X & Y's



Weatherford

Company: Occidental Permian Ltd. Date: 5/23/2012 Time: 11:18:51 Page: 1
 Field: Eddy Co, NM (Nad 27) Co-ordinate(NE) Reference: Well: Devon 8 Fee #2H, Grid North
 Site: Devon 8 Fee #2H Vertical (TVD) Reference: SITE 3033.8
 Well: Devon 8 Fee #2H Section (VS) Reference: Well (0.00N,0.00E,270.39Azi)
 Wellpath: 1 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: Start Date:
 Company: Engineer:
 Tool: Tied-to:

Field: Eddy Co, NM (Nad 27)
 Map System: US State Plane Coordinate System 1927 Map Zone: New Mexico, Eastern Zone
 Geo Datum: NAD27 (Clarke 1866) Coordinate System: Well Centre
 Sys Datum: Mean Sea Level Geomagnetic Model: IGRF2010

Site: Devon 8 Fee #2H
 Site Position: Northing: 415496.00 ft Latitude: 32 8 31.574 N
 From: Map Easting: 571588.40 ft Longitude: 104 6 7.351 W
 Position Uncertainty: 0.00 ft North Reference: Grid
 Ground Level: 3008.80 ft Grid Convergence: 0.12 deg

Well: Devon 8 Fee #2H Slot Name:
 Well Position: +N/-S 0.00 ft Northing: 415496.00 ft Latitude: 32 8 31.574 N
 +E/-W 0.00 ft Easting: 571588.40 ft Longitude: 104 6 7.351 W
 Position Uncertainty: 0.00 ft

Wellpath: 1
 Current Datum: SITE Height 3033.80 ft
 Magnetic Data: 10/1/2012
 Field Strength: 48404 nT
 Vertical Section: Depth From (TVD) ft
 Drilled From: Surface
 Tie-on Depth: 0.00 ft
 Above System Datum: Mean Sea Level
 Declination: 7.66 deg
 Mag Dip Angle: 59.99 deg
 +E/-W Direction deg
 0.00 0.00 0.00 270.39

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
7241.80	0.00	270.39	7241.80	0.00	0.00	0.00	0.00	415496.00	571588.40	KOP
7250.00	0.66	270.39	7250.00	0.00	-0.05	8.00	0.05	415496.00	571588.35	
7300.00	4.66	270.39	7299.94	0.02	-2.36	8.00	2.36	415496.02	571586.04	
7350.00	8.66	270.39	7349.59	0.06	-8.16	8.00	8.16	415496.06	571580.24	
7400.00	12.66	270.39	7398.72	0.12	-17.40	8.00	17.40	415496.12	571571.00	
7450.00	16.66	270.39	7447.08	0.21	-30.05	8.00	30.05	415496.21	571558.35	
7500.00	20.66	270.39	7494.44	0.32	-46.04	8.00	46.04	415496.32	571542.36	
7550.00	24.66	270.39	7540.58	0.45	-65.29	8.00	65.30	415496.45	571523.11	
7600.00	28.66	270.39	7585.25	0.60	-87.72	8.00	87.72	415496.60	571500.68	
7650.00	32.66	270.39	7628.26	0.78	-113.21	8.00	113.21	415496.78	571475.19	
7700.00	36.66	270.39	7669.38	0.98	-141.63	8.00	141.64	415496.98	571446.77	
7750.00	40.66	270.39	7708.41	1.19	-172.86	8.00	172.86	415497.19	571415.54	
7800.00	44.66	270.39	7745.18	1.42	-206.73	8.00	206.74	415497.42	571381.67	
7850.00	48.66	270.39	7779.49	1.67	-243.09	8.00	243.09	415497.67	571345.31	
7900.00	52.66	270.39	7811.18	1.94	-281.74	8.00	281.75	415497.94	571306.66	
7950.00	56.66	270.39	7840.10	2.22	-322.52	8.00	322.53	415498.22	571265.88	
8000.00	60.66	270.39	7866.11	2.52	-365.21	8.00	365.22	415498.52	571223.19	
8038.36	63.72	270.39	7884.00	2.75	-399.14	8.00	399.15	415498.75	571189.26	T 2nd BS Sand
8050.00	64.66	270.39	7889.07	2.82	-409.62	8.00	409.63	415498.82	571178.78	
8100.00	68.66	270.39	7908.88	3.14	-455.51	8.00	455.52	415499.14	571132.89	
8150.00	72.66	270.39	7925.44	3.46	-502.68	8.00	502.69	415499.46	571085.72	
8200.00	76.66	270.39	7938.66	3.80	-550.89	8.00	550.90	415499.80	571037.51	
8250.00	80.66	270.39	7948.50	4.13	-599.90	8.00	599.91	415500.13	570988.50	
8300.00	84.66	270.39	7954.89	4.47	-649.48	8.00	649.49	415500.47	570938.92	



Weatherford

WFT Survey Report X & Y's



Weatherford

Company: Occidental Permian Ltd.
Field: Eddy Co, NM (Nad 27)
Site: Devon 8 Fee #2H
Well: Devon 8 Fee #2H
Wellpath: 1

Date: 5/23/2012 Time: 11:18:51 Page: 2
Co-ordinate(NE) Reference: Well: Devon 8 Fee #2H, Grid North
Vertical (TVD) Reference: SITE 3033.8
Section (VS) Reference: Well (0.00N,0.00E,270.39Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

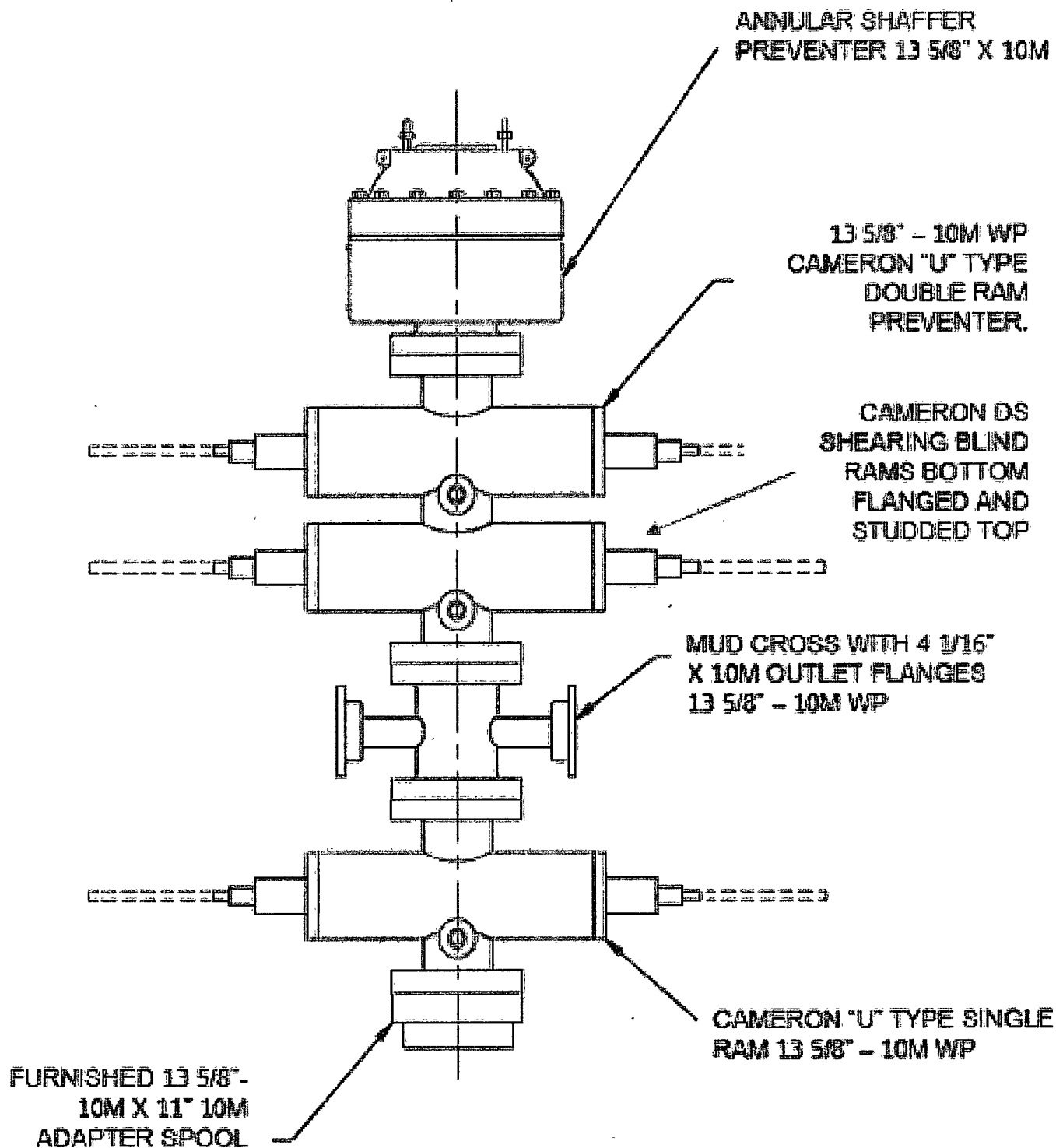
Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
8350.00	88.66	270.39	7957.80	4.82	-699.38	8.00	699.40	415500.82	570889.02	
8366.80	90.00	270.39	7958.00	4.93	-716.18	8.00	716.20	415500.93	570872.22	LP
8400.00	90.00	270.39	7958.00	5.16	-749.38	0.00	749.39	415501.16	570839.02	
8500.00	90.00	270.39	7958.00	5.85	-849.37	0.00	849.39	415501.85	570739.03	
8600.00	90.00	270.39	7958.00	6.54	-949.37	0.00	949.39	415502.54	570639.03	
8700.00	90.00	270.39	7958.00	7.23	-1049.37	0.00	1049.39	415503.23	570539.03	
8800.00	90.00	270.39	7958.00	7.92	-1149.37	0.00	1149.39	415503.92	570439.03	
8900.00	90.00	270.39	7958.00	8.61	-1249.36	0.00	1249.39	415504.61	570339.04	
9000.00	90.00	270.39	7958.00	9.30	-1349.36	0.00	1349.39	415505.30	570239.04	
9100.00	90.00	270.39	7958.00	9.99	-1449.36	0.00	1449.39	415505.99	570139.04	
9200.00	90.00	270.39	7958.00	10.67	-1549.36	0.00	1549.39	415506.67	570039.04	
9300.00	90.00	270.39	7958.00	11.36	-1649.36	0.00	1649.39	415507.36	569939.04	
9400.00	90.00	270.39	7958.00	12.05	-1749.35	0.00	1749.39	415508.05	569839.05	
9500.00	90.00	270.39	7958.00	12.74	-1849.35	0.00	1849.39	415508.74	569739.05	
9600.00	90.00	270.39	7958.00	13.43	-1949.35	0.00	1949.39	415509.43	569639.05	
9700.00	90.00	270.39	7958.00	14.12	-2049.35	0.00	2049.39	415510.12	569539.05	
9800.00	90.00	270.39	7958.00	14.81	-2149.34	0.00	2149.39	415510.81	569439.06	
9900.00	90.00	270.39	7958.00	15.50	-2249.34	0.00	2249.39	415511.50	569339.06	
10000.00	90.00	270.39	7958.00	16.19	-2349.34	0.00	2349.39	415512.19	569239.06	
10100.00	90.00	270.39	7958.00	16.87	-2449.34	0.00	2449.39	415512.87	569139.06	
10200.00	90.00	270.39	7958.00	17.56	-2549.33	0.00	2549.39	415513.56	569039.07	
10300.00	90.00	270.39	7958.00	18.25	-2649.33	0.00	2649.39	415514.25	568939.07	
10400.00	90.00	270.39	7958.00	18.94	-2749.33	0.00	2749.39	415514.94	568839.07	
10500.00	90.00	270.39	7958.00	19.63	-2849.33	0.00	2849.39	415515.63	568739.07	
10600.00	90.00	270.39	7958.00	20.32	-2949.32	0.00	2949.39	415516.32	568639.08	
10700.00	90.00	270.39	7958.00	21.01	-3049.32	0.00	3049.39	415517.01	568539.08	
10800.00	90.00	270.39	7958.00	21.70	-3149.32	0.00	3149.39	415517.70	568439.08	
10900.00	90.00	270.39	7958.00	22.39	-3249.32	0.00	3249.39	415518.39	568339.08	
11000.00	90.00	270.39	7958.00	23.08	-3349.32	0.00	3349.39	415519.08	568239.08	
11100.00	90.00	270.39	7958.00	23.76	-3449.31	0.00	3449.39	415519.76	568139.09	
11200.00	90.00	270.39	7958.00	24.45	-3549.31	0.00	3549.39	415520.45	568039.09	
11300.00	90.00	270.39	7958.00	25.14	-3649.31	0.00	3649.39	415521.14	567939.09	
11400.00	90.00	270.39	7958.00	25.83	-3749.31	0.00	3749.39	415521.83	567839.09	
11500.00	90.00	270.39	7958.00	26.52	-3849.30	0.00	3849.39	415522.52	567739.10	
11600.00	90.00	270.39	7958.00	27.21	-3949.30	0.00	3949.39	415523.21	567639.10	
11700.00	90.00	270.39	7958.00	27.90	-4049.30	0.00	4049.39	415523.90	567539.10	
11800.00	90.00	270.39	7958.00	28.59	-4149.30	0.00	4149.39	415524.59	567439.10	
11900.00	90.00	270.39	7958.00	29.28	-4249.29	0.00	4249.39	415525.28	567339.11	
12000.00	90.00	270.39	7958.00	29.96	-4349.29	0.00	4349.39	415525.96	567239.11	
12100.00	90.00	270.39	7958.00	30.65	-4449.29	0.00	4449.39	415526.65	567139.11	
12121.21	90.00	270.39	7958.00	30.80	-4470.50	0.00	4470.61	415526.80	567117.90	PBHL

Annotation

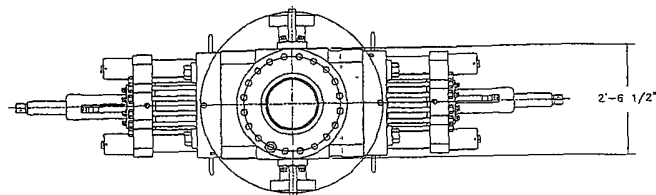
MD ft	TVD ft	
7241.80	7241.80	KOP
8366.80	7958.00	LP
12121.21	7958.00	PBHL

13. BOP Diagram



BOP STACK

BOP-2



2'-6 1/2"

SEE LIFT LUG DETAIL

SHAFFER BOLTED-COVER SPHERICAL
ANNULAR PREVENTER (API 16A
MONOGRAMMED, 13 5/8"-10M
10M BOTTOM FLANGE x 5M
STUDDED TOP (WEIGHT = 14,300
LBS WITH SHAFFER API 16A HOT
OIL RESISTANT ACRYLONITRILE
ELEMENT)

CAMERON UM DOUBLE
RAM-TYPE PREVENTER (API 16A
MONOGRAMMED, 13 5/8"-10M
WP), WITH 5" CAMERON PIPE
RAMS (CAMRAM FRONT PACKERS
& TOP SEALS) IN TOP CAVITY
AND CAMERON OS SHEARING
BLIND RAMS IN BOTTOM CAVITY
BOTTOM FLANGE x STUDDED
TOP (WEIGHT = 21,100 LBS.
WITH RAMS)

13 5/8"-10M WP
CAMERON DRILLING SPOOL
(API 16A MONOGRAMMED),
STUDDED TOP x FLANGED BOTTOM
WITH 4 1/16"-10M WP FLANGED OUTLETS
(WEIGHT APPROXIMATELY 6,000 LBS)

CAMERON UM SINGLE RAM-TYPE
PREVENTER (API 16A
MONOGRAMMED, 13 5/8"-10M WP),
WITH 5" CAMERON PIPE RAMS
(CAMRAM FRONT PACKERS & TOP
SEALS) BOTTOM FLANGE x
STUDDED TOP
WEIGHT = 10,900 LBS

H&P FURNISHED
13 5/8"-10M x 11"-5M
ADAPTER SPOOL, 2'-0" LONG,
WITH SS RING GROOVES
(MARATHON RIGS 255, 256,
257, 258 & 259 ONLY)

11'-1 5/8" CLOSED

12'-5 3/8" OPERATING

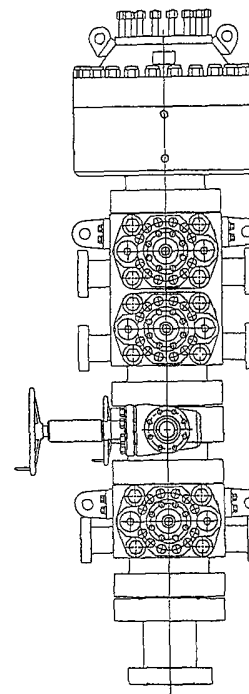
16'-5" OPENED

13 5/8-10M STACK

PROPRIETARY

THIS DRAWING AND THE IDEAS AND INFORMATION INCLUDED
IN THIS DRAWING ARE PROPRIETARY AND ARE NOT TO BE
REPRODUCED, DISTRIBUTED OR DISCLOSED IN ANY MANNER,
WITHOUT THE PRIOR, WRITTEN CONSENT OF A DULY AUTHO-
RIZED OFFICER OF HELMERICH & PAYNE INT'L DRILLING CO.

- LEGEND
- ① - 4 1/16"-10M FLANGED END GATE VALVE
 - ② - 4 1/16"-10M FLANGED END GATE VALVE WITH DOUBLE ACTING HYDRAULIC ACTUATOR
 - ③ - 2 1/16"-10M FLANGED END GATE VALVE
 - ④ - 2 1/16"-10M FLANGED END CHECK VALVE
 - ⑤ - DOUBLE STUDDED ADAPTER



CAMERON LIFT EYES,
2 PER PREVENTER, 50
SHORT TON RATED
CAPACITY EACH

ISSUED FOR
FABRICATION
December-18-2007
DRAFTSMAN
ENGINEER

API 6A MONOGRAMMED CAMERON CHOKE AND KILL
WING VALVE ASSEMBLIES ARE NOT SHOWN FOR
CLARITY

WEIGHTS DO NOT INCLUDE HOSES, ADAPTER SPOOLS
OR QUICK CONNECT FITTINGS

HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

13 5/8"-10M BOP 3 RAM STACK
FLEXRIG3

CUSTOMER: H&P

PROJECT: FLEXRIG3

DRAWN: MTS

DATE: 6-5-02

SCALE: 3/4"=1'

SHEET 1 OF 1

DWG NO.

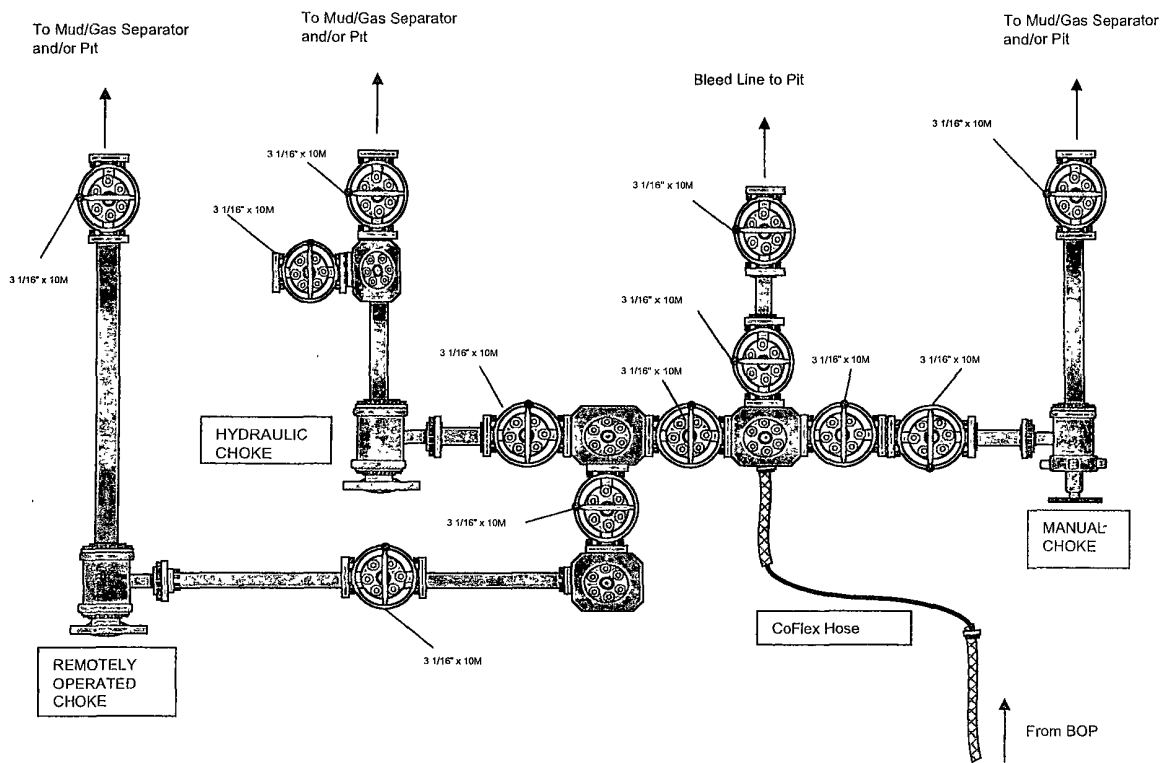
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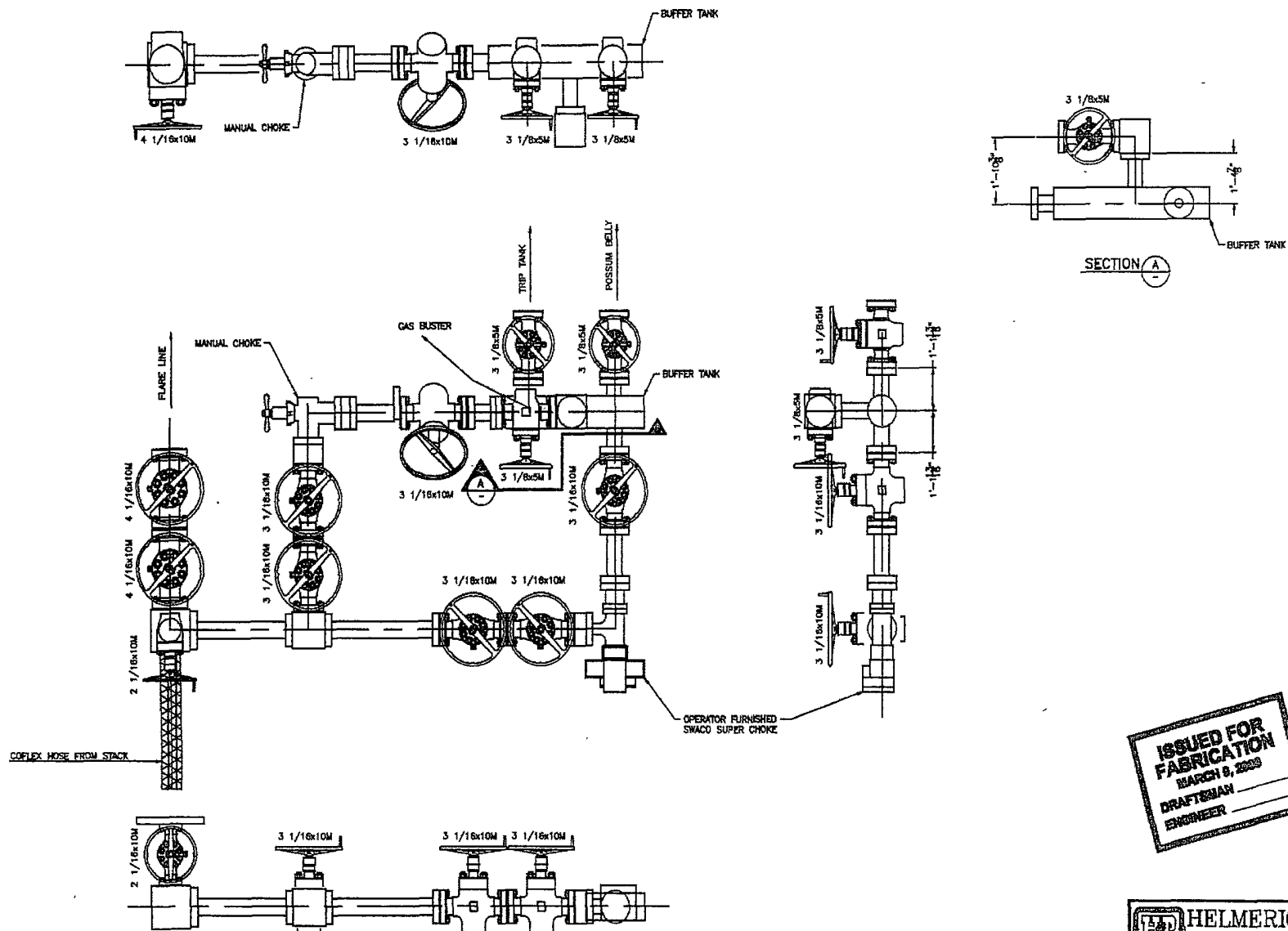
REV

E

ENGINEERING APPROVAL		DATE	TITLE
△	12/18/07	ADDED SHEET 03	JAV
△	4-10-07	ORIENTATION REVISED, DOUBLE STUDDED ADAPTER, VALVES 1, 2, & 3 AND ITS CHECK VALVE ADDED	JBG
△	4-04-07	6" ADDED TO SPACER ADAPTER SPOOL	JBG
△	02-07-07	ADDED ADAPTER SPOOL	MWL
△	08-13-02	CORRECTED BOP STACK	MWL
REV	DATE	DESCRIPTION	BY

10M CHOKE MANIFOLD CONFIGURATION





PROPRIETARY

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RIZED OFFICER OF HELMERSCH & PAYNE INT'L DRILLING CO.

ENGINEERING APPROVAL		DATE		TITLE:	
				CHOKE MANIFOLD	
				CUSTOMER: H&P	
				PROJECT: FLEDGERS	
				DRAWN: MTS	
				DATE: 2-28-02	
				DWG. NO.:	
10/15/02		ADJUST DIM TO FIELD CONFIRMED DIM		SCALE: 3/4"=1'	
REV	DATE	DESCRIPTION	BY	SHEET: 1 OF 1	216-P1-05



New Mexico Drilling Daily Circulating System Inspection
For Closed Loop Systems

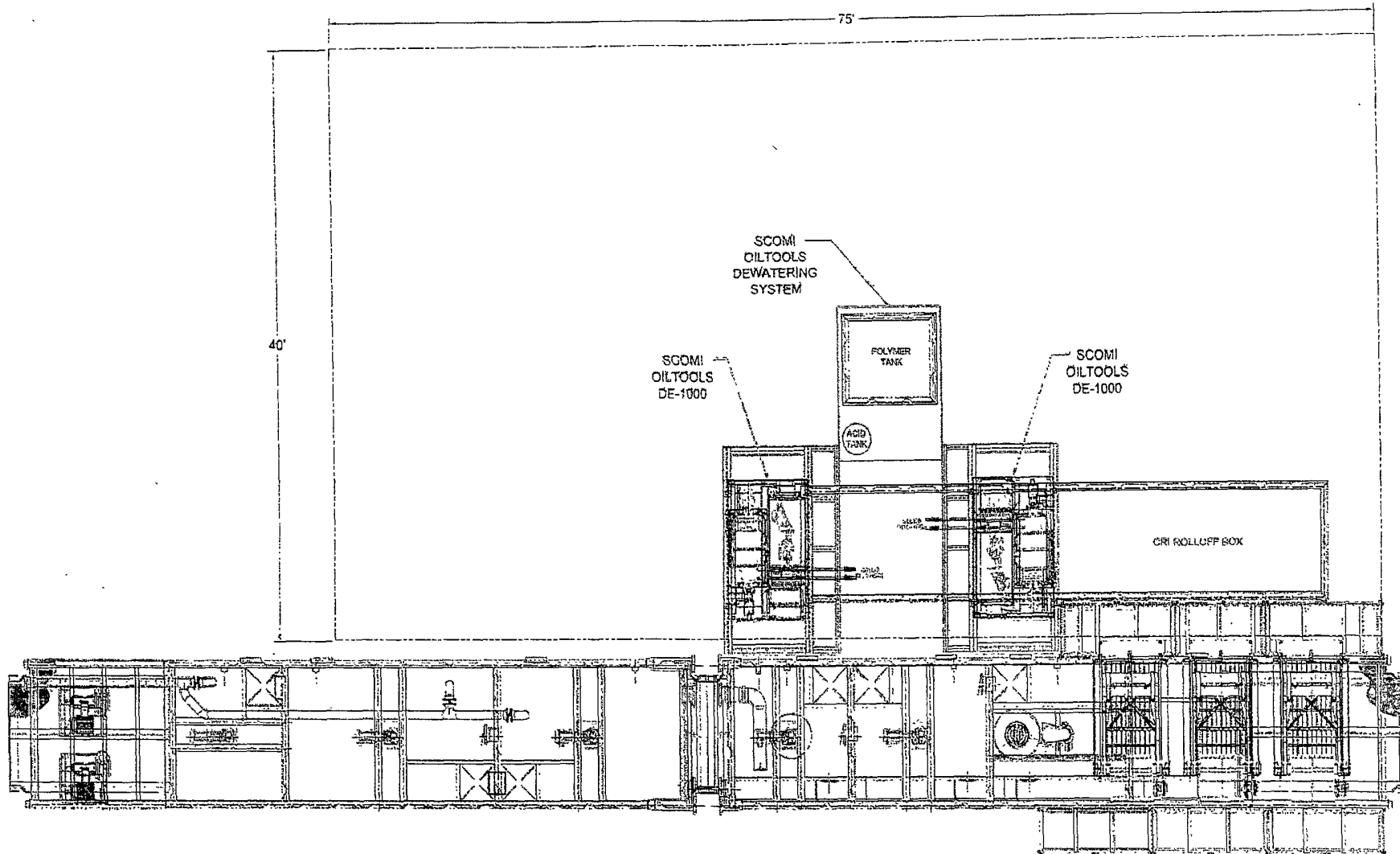
Wellname:		Permit #:		Rig Mobe Date:	
County:				Rig Demobe Date:	

Inspection Date	Time	By Whom	Any drips or leaks from steel tanks, lines or pumps not contained?* Explain.	Has any hazardous waste been disposed of in system?

All circulating systems to be inspected DAILY during drilling operations.
*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.

CU-1

BILL OF MATERIALS		LENGTH	WEIGHT
ITEM NO.	DESCRIPTION		



NO.	DESCRIPTION	REV.	DATE	APP'D.	CHK'D.
1	ADDED PAGE 2 TO CRYON P&ID		10/20/03		

1. ALL STRUCTURAL MATERIAL SHALL BE A36W - A572.
2. ALL PPE SHALL BE MATERIAL SA 105 OR D.
3. ALL FLANGES SHALL BE 50107, 150# & MATERIAL SA 105.
4. ALL FITTINGS SHALL BE 50107, 150# & MATERIAL SA 105.
5. TANK FABRICATION SHALL BE IN ACCORDANCE WITH API-650.

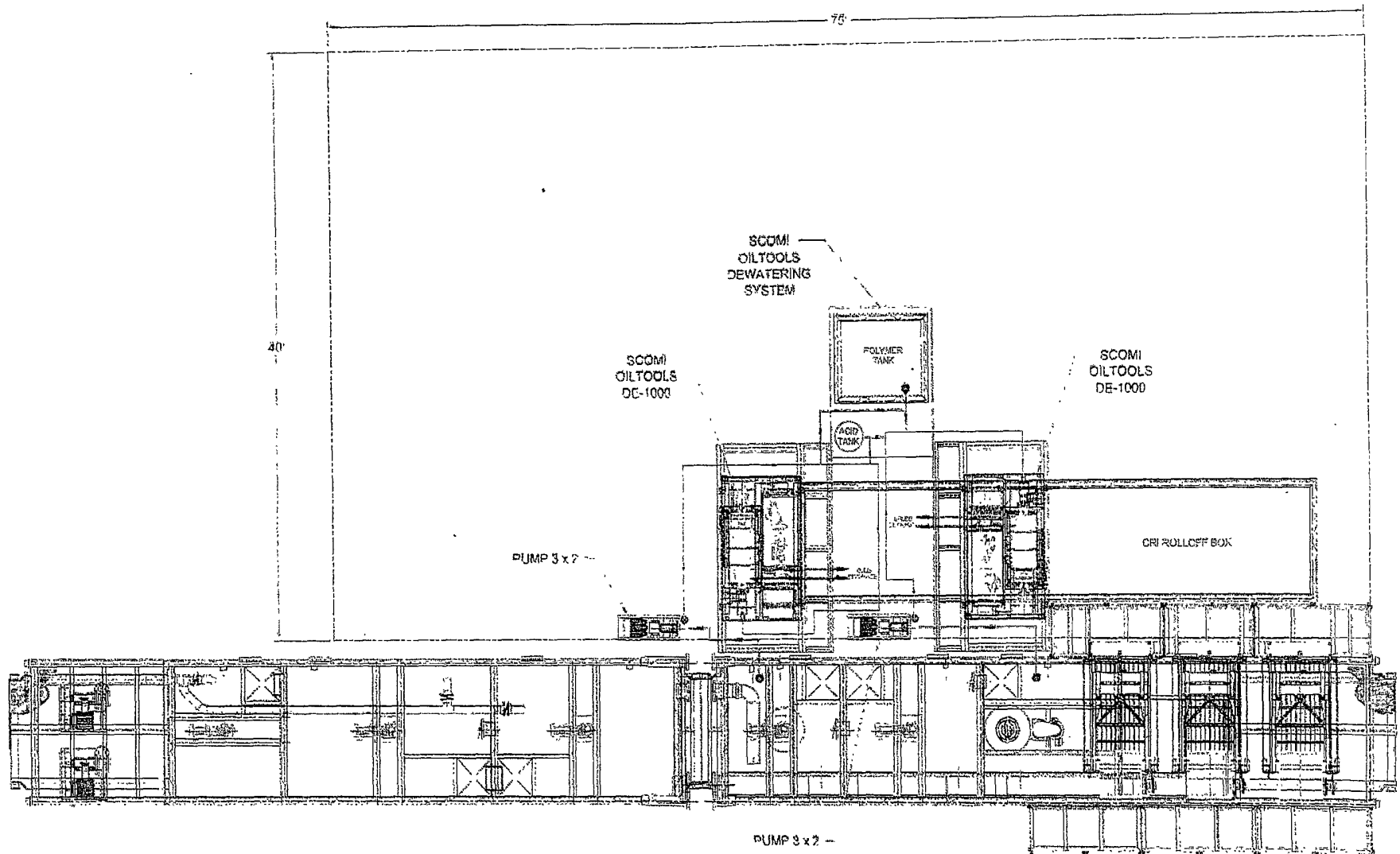
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CLOSED LOOP SYSTEM BASIC LAYOUT AND TIE IN OXY - H&P - FLEX RIGS / PG 1 OF 2			
DESIGNED BY	DATE	DRAWN BY	DATE
P&ID	10/20/03	NTS	10/20/03
APPROVED	DATE	SCALE	DATE
		NTS	10/20/03

Scomi

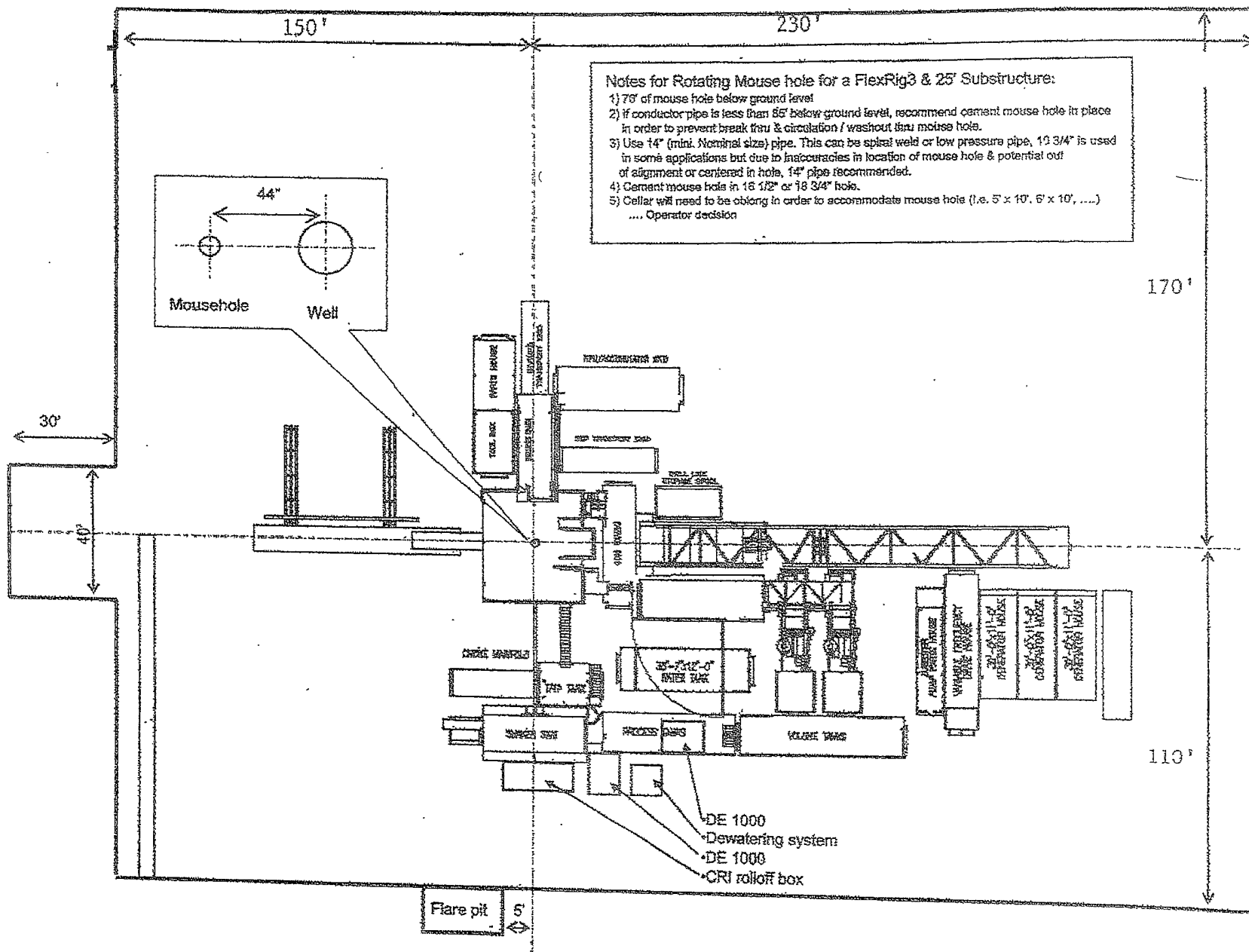
801 H. DASH ROAD, SUITE 100, FARMINGTON, CT 06030
PHONE: (860) 638-8818 FAX: (860) 638-8819

REV.	DESCRIPTION	DATE
1	521S-014	A

[illegible]

RL-CL-3

Level Area-No Caliche-For Offices and Living Quarters



Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 76" of mouse hole below ground level
- 2) if conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 14" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 14" pipe recommended.
- 4) Cement mouse hole in 16 1/2" or 18 3/4" hole.
- 5) Cellar will need to be oblong in order to accommodate mouse hole (i.e. 5' x 10', 6' x 10',)

.... Operator decision

Clear all brush + 20' off pad to allow Drk truck to drive off pad & maneuver drk into position

100 ft