Office District I	State of New Mexico		Form C-103	
	Energy, Minerals and Natural R	esources	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		I	LL API NO.	
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			015-39429	
District III	W. Grand Ave., Artesia, INVI 60210		ndicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE ☐ FEE ☒	
District IV	Santa Fe, NM 67303	6. 8	State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS	7. 1	ease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A WA	LDROP 13 P FEE	
	CATION FOR PERMIT" (FORM C-101) FOR SUC	CH		
PROPOSALS.) 1. Type of Well: Oil Well		8. \	Well Number #1	
2. Name of Operator		9.6	OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P.			OGRID Number 277556	
			Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		i i	Red Lake: Glorieta-Yeso NE (96836)	
CO WINCE Pippin LLC, 5104 N. Sumvan, Parinington, 1919 67401		, red	Zako. Gioriela Peso IVE (5 000 0)	
4. Well Location				
Unit Letter P : 990	feet from the SOUTH line and	220 fact fr	om the <u>EAST</u> line	
Section 13		26-E NMPI	M Eddy County	
	11. Elevation (Show whether DR, RKB)	RT, GR, etc.)		
	3291' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. S.	appropriate Bon to manufact that are	011.001 00 , 11 0 p.		
NOTICE OF IN	TENTION TO:	SUBSEC	UENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 REM	IEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS CO	MMENCE DRILLING	GOPNS.□ PANDA □	
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT JOB		
DOWNHOLE COMMINGLE				
DOWNHOLE COMMINGLE				
OTHER:		IER: Re- Deliver		
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OTHER: 13. Describe proposed or compost of starting any proposed we		ent details, and give	pertinent dates, including estimated date	
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JUN 06 2012
NMOCD ARTESIA