

Adam G. Rankin Phone 505-954-7294 Fax 505-983-6043 AGRankin@hollandhart.com

June 5, 2012

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of
Energy, Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



Re: Application of Chesapeake Operating Co. for administrative approval of an unorthodox well location for its PLU Remuda Basin 32 23 30 State 1H well in Section 32, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating Co. (OGRID No. 147179) hereby seeks administrative approval pursuant to the provisions of Division Rule 19.15.15.13 NMAC for an unorthodox well location for its PLU Remuda Basin 32 23 30 State 1H well to be located in Section 32, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The proposed well is to be drilled at a surface location 150 feet from the South line and 660 feet from the West line of Section 32. The bottom-hole location will be 100 feet from the North line and 660 feet from the West line of Section 32 and the first perforations in the completed interval will be at a point 330 feet from the South line and 660 feet from the West line of Section 32. A 162.87-acre project area has been dedicated to this horizontal well comprised of the W/2 W/2 of Section 32.

Exhibit A is a land plat for Section 32 and surrounding sections that shows the proposed non-standard location of the PLU Remuda Basin 32 23 30 State 1H well in relation to adjoining units and existing wells. This location is unorthodox because the Forty-Niner Ridge; Bone Spring West under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The bottom-hole location of this well will be located 100 feet from the North line of Section 32 for engineering reasons, and is, therefore, closer to the section line and boundary of the spacing unit than allowed by Division rules.

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed PLU Remuda Basin 32 23 30 State 1H well encroaches on the spacing and proration unit to North.



Exhibit C is a list of the affected parties. Pursuant to 19.15.4.12(A)(2)(c) NMAC, affected parties are those toward whom the non-standard location encroaches. Here, the proposed bottomhole location encroaches to the North. The affected party, therefore, is the Devon Energy Corporation, the lessee of record. A copy of this application with all attachments was mailed to the notice recipient.

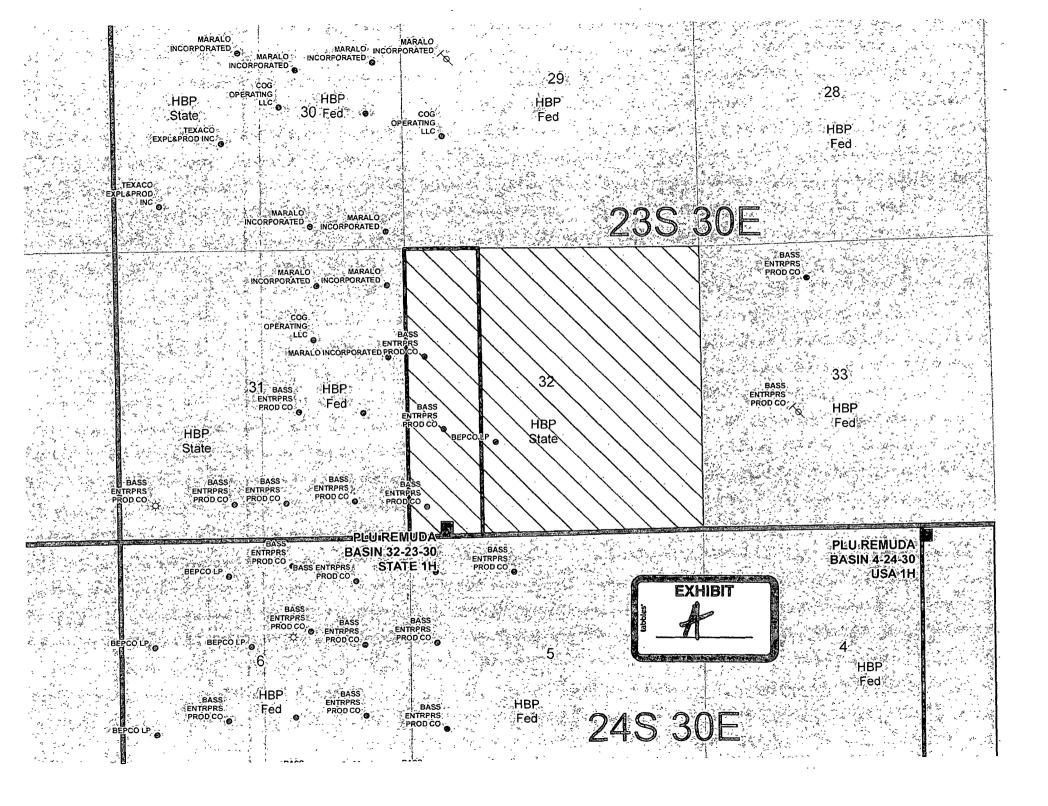
Your attention to this application is appreciated.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING CO.

cc: David K. Brooks, Oil Conservation Division
Teresa Long, Chesapeake Operating, Inc. (w/o enclosures)



| <u>Histoit 1</u>
| 1633 N. French Dr., Hobbs, NM 88240
| Hobse, 1675) 203-0161 Feb. (375) 103 0710
| <u>Histoit II</u>
| 811 S. Frat St., Antella, RM 83210
| Floor: (375) 748-1283 Feb. (375) 743-9730
| <u>Histoit III</u>
| 1000 IND Bracos Road, Artee, NM 87410
| Floor: (305) 333 6178 Feb. (303) 331-6170
| <u>District IY</u>
| 1220 S. St. Francis Dr., Sania Fe, RM 87503
| Floor: (303) 476-3460 Feb. (303) 476-3450

12 Dedicated Acres

162.87

) Joint or Infill

Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

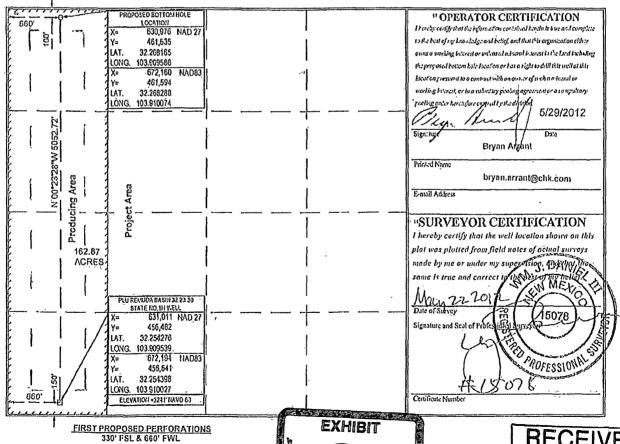
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30	¹ API Number 30-015-40341			ode 16	FC	FORTY-NINER RIDGE; BONE SPRING WEST				
Property Code		T	Property Name						* Well Number	
39427		1	PLU	İ	, III					
OGRID No.			*Operator Name							
147179			<u>, c</u>		3241'					
			,	» Sui	face Locat	ion	,			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County	
M	32	235	30E		150'	SOUTH	660'	WEST	EDDY	
			" Bottom H	ole Locat	ion If Diffe	erent From S	urface			
UL or lot no.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County	
מ	32	23S	30E		100'	NORTH	660'	WEST	EDDY	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

13 Order No.



JUN 07 2012
NMOCD ARTESIA

EXHIBIT C Chesapeake's NSL Application PLU Remuda Basin 32 23 30 State 1H

Devon Energy Attn: Sam McCurdy 333 W. Sheridan Oklahoma City, OK 73102



Adam G. Rankin Phone 505-988-4421 Fax 505-983-6043 agrankin@hollandhart.com

June 5, 2012

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of Chesapeake Operating Co. for administrative approval of an unorthodox well location for its PLU Remuda Basin 32 23 30 State 1H well in Section 32, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Chesapeake Operating Co. for administrative approval of an unorthodox well location.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING CO.

Enclosures

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPĖ	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -



		administrative application checklist
		IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appl	[DHC-Dow	is: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] INFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INFX-Waterflood Expansion] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2].	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B] ⁻	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	val is <mark>accurate</mark> a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
Ada	Note:	Statement must be completed by an Individual with managerial and/or supervisory capacity. N Signature Title Dale
	or rypo rianto	n Signature Altomy 6/5/12 Title Altomy 6/5/12 Our an Kun @ holland hart · Com e-mail/address