## <u>District I</u> 1625 N French Dr , Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 District II

811 S First St , Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

E-mail Address mreyes1@concho com

Date. 5/23/12

Phone: 575-748-6945

## State of New Mexico

Form C-101 Revised December 16, 2011

Permit

**Energy Minerals and Natural Resources** 

Oil Conservation Division

1220 South St. Francis Dr.

RECEIVED

District IV 1220 S St Francis Dr., Santa Fe, NM 87505			Santa				37505		MAY <b>2 4</b> 2012			
Phone (505) 476-3460 Fax (505) 476-3462  NMC  APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGI										CD ARTESIA		
Operator Name and Address						Z OG				ımber	TI ZOILE	
COG Operating LLC 2208 West Main Street Artesia, NM 88210						30			-015 - 40336			
Property Code				Property Nay South St	Name tate Com			° Well No #2H				
					<sup>7</sup> Surfac	ee Location						
UL – Lot S		wnship 26S	Range 28E	Lot	Idn Feet f		N/S Line North	Feet From 380'	E/W Line West		County Eddy	
					<sup>8</sup> Pool I	nformati						
HAN Hollow: Bone Spring							30215					
Additional Well Information												
9 Work Type New Well			10 Well Type Oil	11 Cable/F	11 Cable/Rotary 12 I			13	13 Ground Level Elevation 3118'			
<sup>14</sup> Multiple N			15 Proposed Depth 10500		<sup>16</sup> Forma 2 <sup>nd</sup> Bone Spr		<sup>17</sup> Contractor			<sup>18</sup> Spud Date 5/28/12		
Depth to Ground water Distance from nearest fresh water						well	Distance to neare				st surface water	
19 Proposed Casing and Cement Program												
Туре	Hole Sızı	e C	Casing Size Casing Weight/ft			Setting Depth			of Cement	Estimated TOC		
Surf	17.5	_	13 375	48		400			100	0		
Int 1	12.25	_	9 625		36	-	2300		500.	0		
Prod	- <u>7 875</u>		5.5		17		10500		750	2000		
Casing/Cement Program: Additional Comments  Plan to drill a 17-1/2" hole to 400' with Fresh Water Run 13-3/8 casing cement with 400 sk toc. Drill 12-1/4" hole to 2300 with Brine water, set 9-5/8 casing cement with 600 sk cement toc 0 Drill 7 7/8 pilot hole to 9400 with cut brine run electric logs then plug back and drill Horizontal at TVD of 6550 to new BHL run 5 ½ casing, cement with 750 sk cement TOC 2000												
Proposed Blowout Prevention Program												
		W	orking	Pressure	Test Pressure			Manufacturer				
Double Ram			3000			3000			Cameron			
I hereby certify that the information given above is true and complete to the best of my knowledge and belief  I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or an (attached) alternative						OIL CONSERVATION DIVISION Approved By.						
OCD-approved plan  Signature Delso						T.C. Shapard						
Printed name Mayte Reyes							Title. Genlaist					
Title. Regulatory Analyst							Date: 5/25	12012	Expiration Dat	5/25	72014	

Conditions of Approval Attached