Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-10
<u>District I</u> – 575) 1933-66 EVED 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 201 WELL API NO.
District II - (575) 748 A\ 283 3 2 012	OIL CONSERVATION DIVISION	30-015-38170
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brand OCD: APPESIA	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-0839
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICA"	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FIGURE FOR PERMIT" (FORM C-101) FOR SUCH	Quail BQL State Com  8. Well Number
PROPOSALS) 1. Type of Well: Oil Well ⊠. G	as Well  Other	1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM	88210	Wildcat; Bone Spring
4. Well Location		
Unit Letter O : 33 Unit Letter B 33		1650 feet from the East line feet from the East line
Section 2	Township 26S Range 30E	
	11. Elevation (Show whether DR, RKB, RT, GR	
	3220'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check App.	•	•
NOTICE OF INT		SUBSEQUENT REPORT OF:
<del></del>	PLUG AND ABANDON   REMEDIAL \ CHANGE PLANS   COMMENCE	WORK ☐ ALTERING CASING ☐ E DRILLING OPNS.☐ P AND A ☐
	MULTIPLE COMPL CASING/CE	
DOWNHOLE COMMINGLE	. –	_
OTHER:	□ OTHER: Su	rface and intermediate casing
13. Describe proposed or complet	ed operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
5/10/12 – Resumed drilling at 1:15 AM.		
5/11/12 – TD 17-1/2" hole to 1253'. Set 13-3/8" 48# J-55 ST&C casing at 1250'. Cemented with 700 sx Class "C" + 4% D020 + 3#/sx D042 + 0.2% D046 + 0.125#/sx D130 + 0.02g/sx D177 + 2% S001 (yld 1.99, wt 12.9). Tailed in with 350 sx Class "C" + 3#/sx		
D042 + 0.2% D046 + 0.125#/sx D130 + 0.5% S001 (yld 1.35, wt 14.8). Circulated 295 sx to half round. Tested casing to 600 psi for		
30 min, good. WOC 29 hrs 30 min. Reduced hole to 12-1/4" and resumed drilling. 5/14/12 – TD 12-1/4" hole to 3883'.		
5/15/12 – Set 9-5/8" 36#, 40# K-55 J-55 LT&C casing at 3870'. Cemented with 820 sx 35:65 Poz "C" + 6% D020 + 5#/sx D042 +		
	+ 0.125#/sx D130 + 0.2% D201 (yld 2.09, wt 12	
	+ 0.2% D065 + 0.125#/sx D130 (yld 1.36, wt 14 rs. Reduced hole to 8-3/4" and resumed drilling	4.2). Circulated 240 sx to pit. Tested casing to
Too por tor to mm, good. We do to m		5'
Spud Date: 1/31/11	Rig Release Date:	
L		
I hereby certify that the information of	ove is true and complete to the best of my know	yladge and balief
11	ove is true and complete to the best of my know	vicuge and benef.
SIGNATURE Complete	TITLE Regulatory Report	ing Supervisor DATE May 17, 2012
Type or print name Tina Huerta	E-mail address: <u>tinah@yatespetrole</u>	<u>eum.com</u> PHONE: <u>575-748-4168</u>
For State Use Only	1 -	
APPROVED BY:	TITLE DIST ROPE	USER DATE 05/24/12
Conditions of Approval (if any):	222.5.5.5.4	5