District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr										ut to Appi	opriate District Office 5 Copies	
District IV 1220 S. St Fran	cıs Dr , San	ta Fe, NM 87	505		Santa Fe, N	M 87505					AMENDED REPORT	
	I.		EST FO	R ALL	OWABLE	AND AUTI	HOI			RANSI	PORT	
Operator n Fasken Oil a					² OGRID Nu	nber	151416	_				
303 W. Wall				}	³ Reason for I	iling C	151416 ode/ Effec	tive Date				
Midland, TX					RC/ 8-31-201							
4 API Number 5 Pool Name Wildcat; Yeso								106	6 Pc	ool Code	ol Code of sol sol	
⁷ Property C			cat; Yeso 					707	9,1	(1001		
018	3198 -	Came	eron "31"		Cóm					/ell Number		
	rface Lo								,			
1 1 1		Township					_ine	Feet from the		st/West line County		
	31	20S	25E		1030	South	. 1	1650'	Eas	τ	Eddy	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County											County	
CE of for no.	Section	Township	Kange	Lot Idii	rect from the	1101 til/Soutii i	iiic	rect ironi the	Last	vv est iiiie	County	
12 Lse Code	13 Produc	ing Method	¹⁴ Gas Ce	onnection	¹⁵ C-129 Perr	nit Number	16 C	-129 Effective	Date	17 C-1	29 Expiration Date	
F		Code Da		O 1=/ 1 0.7		int ivalibei		-12) Enective	Date	C-125 Expiration Date		
III. Oil and Gas Transporters												
18 Transpor		Transpor	ters		ter Name				The state of the s	²⁰ O/G/W		
OGRID		and Address										
252452		BML Crude Oil Marketing									О .	
		P.O. Box 5061, Abilene, TX 79608										
	Maria de la composición dela composición de la composición dela composición dela composición dela composición de la composición dela composición de la composición dela composición de	DCP Midstream LLC									C.	
DCP Mids						stream LLC				220	G	
	Drive, Ste. 400	0 W, Midland, TX 79705										
RECEIVED												
						20 2011						
SEP 2 9 2011												
NMOCD ARTESIA											o nome de la companya	
4.0						LAIN						
TY												
IV. Well 21 Spud Da	etion Data 22 Ready	²³ TD	²⁴ PBTD ²⁵ Perforations			²⁶ DHC, MC						
9-24-2010		8-31-2011		9880'		3178'		2848' - 30				
27 Hole Size		²⁸ Casing & T		& Tubin	ıg Size	²⁹ Depth Se		t		30 Sacks Cement		
17	7 ½"	13 3/8"				198	8,			250 sx "C"		
12 ¼"		8 5/8"				325	1000 9		000 sx Lite	sx Lite + 200 sx "C"		
				4.1/22		9821'				450 sx "C"		
7 7/8"		4		4 ½"		9021				450 SX C		
V. Well	<u></u>				<u> </u>							
31 Date New		Gas Delive	ry Date	33 7	Test Date	34 Test Le	ength	35 Tb	g. Pres	sure	³⁶ Csg. Pressure	
9-10-2011	1			9-	18-2011	24 Hr	·s.					
37 Choke Si	ize	³⁸ Oil		39	Water	⁴⁰ Ga	is				41 Test Method	
		39			180	37					Pumping	
⁴² I hereby cert	tify that th	e rules of the	Oil Cons	ervation E	Division have			OIL CONSERV	/ATION	DIVISION	1	
been complied		is true and			10	0/						
complete to the Signature.	iy knowledg		Approved by:									
Rym A		"	1. C. SVYIMU									
Printed name:		r	Title: N. + 11 Kanlas +									
Kım Tyson Title:	•		Nest 11 / seocogest									
Regulatory An			Approval Date. 2/24/11									
E-mail Address	s:							, , , , , , , , , , , , , , , , , , , 				
kımt@forl com												
Date:	9-2011	Pho 432	7						•			