State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210

| Submit one copy | to | annronriate | District | Offic |
|-----------------|----|-------------|----------|-------|
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| District III   |  |   |   | Oi   | l Conservat   | ion Divisior                                   | ı   | Submin                | . 0110 00 | p) to upp         | propriate District Office                        |
|--|--|---|---|--|---|--|---|-----------------------|-----------|-------------------|--|
| 1000 Rio Brazos R<br>District IV   | .d , Aztec   | , NM 87410  |   |  |   | . Francis Dr                                   | •   |                       |           |                   | AMENDED REPORT                                   |
| 1220 S St Francis  |  |   |   |  | Santa Fe, N   |  | TION  | YOU A OUT ON          | mo n      | TD A NIC          | ворт   |
|  | <u>I.</u>  |   | EST FO  | R ALL                                      | OWABLE  | AND AUT  | 1   |                       |           | RANS              | PORT   |
| Operator nan   |  |   | · OGRID Number                                  |  |   |  | <u> </u>  |                       |           |                   |  |
| 616 Texas Stre   |  |   |   | ctive Date                                 |   |  |   |                       |           |                   |  |
| Fort Worth, To   |  |   |   | NW   | 6 P   | ool Code                                       |   |                       |           |                   |  |
| 30 - 015-379   | n Andres   |   |   | K  | 2 433   |  |   |                       |           |                   |  |
| <sup>7</sup> Property Code  8 Property Name  Pushott   |  |   |   |  |   |  | 9 Well Number   |                       |           |                   | oer ~  |
| 35554  |  | 4   |   | North /                                    |   |  |   | -                     | #11       |                   |  |
| II. 10 Surf  |  | Cation<br>Township  | Range   | Lot Idn                                    | Feet from th  | e North/South                                  | Line F  | Seet from the         | East/     | West line         | County   |
|  | 2 .  | 17S   | 31-E  | Bot ran                                    | 490   | North  |   | 900                   | West      |                   | Eddy   |
| 11 Botte   | om Ho  | le Locatio  | ) <b>n</b>                                      |  |   | L  |   |                       |           |                   |  |
|  |  | Township  | Range   | Lot Idn                                    | Feet from the   | e North/South                                  | ı line   F  | eet from the          | East/     | West line         | County   |
|  |  |   |   |  |   |  |   |                       | ļ         |                   |  |
| 12 Lse Code  |  | ing Method  |   | onnection                                  | 15 C-129 Per  | mit Number                                     | <sup>16</sup> C-  | 129 Effective         | Date      | <sup>17</sup> C-1 | 129 Expiration Date                              |
| F /  |  | ode<br>F 7  | Di  |  |   |  |   |                       |           |                   |  |
| III. Oil an  |  | Transpor  | ters  |  |   |  |   |                       |           |                   |  |
| 18 Transporte  | er   |   |   |  |   | orter Name                                     |   |                       |           |                   | <sup>20</sup> O/G/W                              |
| OGRID  |  |   |   |  |   | ddress<br>ips Company                          |   |                       |           |                   | <del></del>                                      |
| 005108   |  |   |   |  |   | ffice Building                                 |   |                       |           |                   | О  |
|  |  |   |   |  | Bartlesville  | , OK 74004                                     |   |                       |           |                   |  |
| 221115   |  |   |   |  | Frontier Fi   | eld Services                                   |   | •                     |           | EXT               | G  |
| 221113   |  |   |   | 4  | 200 E. Skelly   | Drive, Suite 70                                | 0   |                       |           | ASE               | 3  |
| in the second  |  |   |   |  | Tulsa, C  | OK 74135                                       |   |                       |           |                   |  |
|  | allaliadhia.   |   |   |  | _   |  |   |                       |           |                   |  |
|  |  |   |   |  | RECI  | •  |   |                       |           |                   |  |
|  |  |   |   | /  | CE  | IVED   | 7—  | ·                     |           | (3)               |  |
| AUG 1 F  |  |   |   |  |   | ~_   | 1   |                       |           |                   |  |
|  |  |   |   | - /  | AUG 1   | 5 204.   | 1   |                       |           |                   |  |
|  |  |   |   | /^   | MO0-  | 5 2011   | /   | ``;                   |           |                   |  |
|  |  |   |   |  | AUG 1   | 5 2011<br>RTESIA                               |   |                       |           |                   |  |
| IV. Well (   |  |   |   |  | SO A  | PTESIA   |   | · · ;                 |           |                   |  |
| <sup>21</sup> Spud Date  | e  | 22 Ready  | Date  |  | <sup>23</sup> TD  | RTESIA 24 PBTI                                 | ·   | <sup>25</sup> Perfora |           |                   | <sup>26</sup> DHC, MC                            |
| <sup>21</sup> Spud Date<br>12/19/10  | e  |   | Date<br>1 ~                                     |  | <sup>23</sup> TD<br>4322' /                                       | 24 PBTI<br>4221'                               |   | 3560'-41              |           |                   |  |
| <sup>21</sup> Spud Date  | e  | 22 Ready  | Date<br>1 ~                                     | g & Tubir                                  | <sup>23</sup> TD<br>4322' /                                       | 24 PBTI<br>4221'                               | pth Set   | 3560'-41              |           | 30 Sac            | <sup>26</sup> DHC, MC                            |
| <sup>21</sup> Spud Date<br>12/19/10  | e Size   | 22 Ready  | Date<br>1 ~<br><sup>28</sup> Casing             |  | 23 TD<br>4322' /<br>ng Size                                       | 24 PBTI<br>4221'                               |   | 3560'-41              |           | <sup>30</sup> Sac |  |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1  | e Size   | 22 Ready  | Date  1    Casing  8                            | g & Tubii                                  | 23 TD<br>4322' /<br>ng Size                                       | 24 PBTI<br>4221'<br>29 De                      | pth Set   | 3560'-41              |           | 30 Sac            | eks Cement 420                                   |
| <sup>21</sup> Spud Date<br>12/19/10  | e Size   | 22 Ready  | Date  1    Casing  8                            | g & Tubir                                  | 23 TD<br>4322' /<br>ng Size                                       | 24 PBTI<br>4221'<br>29 De                      | pth Set   | 3560'-41              |           | 30 Sac            | eks Cement                                       |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1  | e Size   | <sup>22</sup> Ready<br>6/29/1   | Date 1    28 Casing 8                           | g & Tubio<br>.625 J-55<br>5.5 J-55         | <sup>23</sup> TD<br>4322' /<br>ng Size                            | 24 PBTI<br>4221'<br>29 De                      | epth Set<br>759'<br>297'  | 3560'-41              |           | 30 Sac            | eks Cement 420                                   |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1  | e Size   | <sup>22</sup> Ready<br>6/29/1   | Date 1    28 Casing 8                           | g & Tubio<br>.625 J-55<br>5.5 J-55         | <sup>23</sup> TD<br>4322' /<br>ng Size                            | 24 PBTI<br>4221'<br>29 De                      | pth Set   | 3560'-41              |           | <sup>30</sup> Sac | eks Cement 420                                   |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1  | e Size   | <sup>22</sup> Ready<br>6/29/1   | Date  1    Casing  8                            | g & Tubio<br>.625 J-55<br>5.5 J-55         | <sup>23</sup> TD<br>4322' /<br>ng Size                            | 24 PBTI<br>4221'<br>29 De                      | epth Set<br>759'<br>297'  | 3560'-41              |           | <sup>30</sup> Sac | eks Cement 420                                   |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1<br>7 7/  | e Size   | 22 Ready<br>6/29/1  | Date 1    28 Casing 8                           | g & Tubio<br>.625 J-55<br>5.5 J-55         | <sup>23</sup> TD<br>4322' /<br>ng Size                            | 24 PBTI<br>4221'<br>29 De                      | epth Set<br>759'<br>297'  | 3560'-41              |           | <sup>30</sup> Sac | eks Cement 420                                   |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1<br>7 7/  | e Size   | 22 Ready<br>6/29/1  | Date 1 28 Casing 8.                             | g & Tubio<br>.625 J-55<br>5.5 J-55<br>2.3  | <sup>23</sup> TD<br>4322' /<br>ng Size                            | 24 PBTI 4221' 29 De 7                          | ppth Set (59) 297' [173]  | 3560'-41              | 28'       |                   | 420 a. 900                                       |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1<br>7 7/  | e Size   | 22 Ready<br>6/29/1  | Date 1  28 Casing 8.  Wing                      | g & Tubio<br>.625 J-55<br>5.5 J-55<br>2. 3 | <sup>23</sup> TD<br>4322' /<br>ng Size                            | 24 PBTI 4221' 29 De 7                          | ppth Set (59) 297' [173]  | 3560'-41              |           | Ssure             | eks Cement 420                                   |
| V. Well To 3/16/11   | e Size  1/4  /8  Fest Dat  | <sup>22</sup> Ready<br>6/29/1<br>Ta<br><sup>2</sup> Gas Delive<br>3/16/1                            | Pate 1 28 Casing 8.  Wing ery Date 1            | g & Tubii<br>.625 J-55<br>5.5 J-55<br>2.3  | <sup>23</sup> TD<br>4322' /<br>ng Size                            | 24 PBTI 4221' 29 De 7                          | ppth Set<br>259'<br>297'<br>173<br>Length<br>ours               | 3560'-41              | 28'       | Ssure             | 900  36 Csg. Pressure 100 PSI                    |
| <sup>21</sup> Spud Date<br>12/19/10<br><sup>27</sup> Hole<br>12 1<br>7 7/  | e Size  1/4  /8  Fest Dat  | 22 Ready<br>6/29/1  | Pate 1 28 Casing 8.  Wing ery Date 1            | g & Tubii<br>.625 J-55<br>5.5 J-55<br>2.3  | Test Date   | 24 PBTI 4221' 29 De 7                          | pth Set 759' 297' 173   | 3560'-41              | 28'       | Ssure             | 900  36 Csg. Pressure                            |
| V. Well To 3/16/11   | e Size  L/4  //8  //S  //S  //S  //S  //S  //S  /  | <sup>22</sup> Ready<br>6/29/1<br>Ta<br><sup>2</sup> Gas Delive<br>3/16/1<br><sup>38</sup> Oil<br>47 | 28 Casing 8.  Wing ery Date 1                   | g & Tubio<br>.625 J-55<br>5.5 J-55<br>2.3  | 23 TD<br>4322' /<br>ng Size  7 5  Test Date 3/16/11 / 9 Water 141 | 24 PBTI 4221' 29 De 7                          | ppth Set<br>159'<br>297'<br>1173<br>Length<br>ours              | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
| V. Well To 3/16/11   | e Size  1/4  /8  est Dat  jy that the  | Ta Gas Delive 3/16/1  38 Oil 47  e rules of the   | 28 Casing 8.  Pring  ery Date 1                 | g & Tubin<br>.625 J-55<br>5.5 J-55<br>2. 3 | Test Date 3/16/11  Water 141  Division have                       | 24 PBTI 4221' 29 De 7                          | ppth Set<br>159'<br>297'<br>1173<br>Length<br>ours              | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
| V. Well To  31 Date New O  3/16/11  37 Choke Size  42 I hereby certificen complied we complete to the terms of the terms o | est Dat  //8  est Dat  //8  est Dat  //8  iv that the  // with and it  | 22 Ready<br>6/29/1<br>Ta<br>2 Gas Delive<br>3/16/1<br>38 Oil<br>47<br>c rules of the                | 28 Casing 8.  Pry Date 1  c Oil Consermation gi | g & Tubin<br>.625 J-55<br>5.5 J-55<br>2. 3 | Test Date 3/16/11  Water 141  Division have                       | 24 PBTI 4221' 29 De 77 4  34 Test 24 h         | ppth Set<br>159'<br>297'<br>1173<br>Length<br>ours              | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
| V. Well To  31 Date New O  3/16/11  37 Choke Size  42 I hereby certify been complied well and the service of th | est Dat  //8  est Dat  //8  est Dat  //8  iv that the  // with and it  | 22 Ready<br>6/29/1<br>Ta<br>2 Gas Delive<br>3/16/1<br>38 Oil<br>47<br>c rules of the                | 28 Casing 8.  Pry Date 1  c Oil Consermation gi | g & Tubin<br>.625 J-55<br>5.5 J-55<br>2. 3 | Test Date 3/16/11  Water 141  Division have                       | 24 PBTI 4221' 29 De 7                          | ppth Set<br>159'<br>297'<br>1173<br>Length<br>ours              | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
| V. Well To  37 Choke Size  42 I hereby certifibeen complied we complete to the Signature:  Printed name  | e Size  1/4  /8  Test Dat  Oil 32  e best of me best of | 22 Ready<br>6/29/1<br>Ta<br>2 Gas Delive<br>3/16/1<br>38 Oil<br>47<br>c rules of the                | 28 Casing 8.  Pry Date 1  c Oil Consermation gi | g & Tubin<br>.625 J-55<br>5.5 J-55<br>2. 3 | Test Date 3/16/11  Water 141  Division have                       | 24 PBTI 4221' 29 De 77 4  34 Test 24 h         | ppth Set<br>159'<br>297'<br>1173<br>Length<br>ours              | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
| V. Well To  31 Date New O  3/16/11  37 Choke Size  42 I hereby certified been complied we complete to the Signature:  Printed name E. Randall Hudse  | e Size  1/4  /8  Test Dat  Oil 32  e best of me best of | 22 Ready<br>6/29/1<br>Ta<br>2 Gas Delive<br>3/16/1<br>38 Oil<br>47<br>c rules of the                | 28 Casing 8.  Pry Date 1  c Oil Consermation gi | g & Tubin<br>.625 J-55<br>5.5 J-55<br>2. 3 | Test Date 3/16/11  Water 141  Division have                       | 24 PBTI 4221' 29 De 7 4  34 Test 24 h 40 11    | ppth Set<br>297'<br>297'<br>1173<br>Length<br>ours<br>Gas<br>22 | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
| V. Well To  To Those Size  V. Well To  To Those Size  To Those Siz | e Size  1/4  /8  Test Dat  Oil 32  e best of me best of | 22 Ready<br>6/29/1<br>Ta<br>2 Gas Delive<br>3/16/1<br>38 Oil<br>47<br>c rules of the                | 28 Casing 8.  Pry Date 1  c Oil Consermation gi | g & Tubin<br>.625 J-55<br>5.5 J-55<br>2. 3 | Test Date 3/16/11  Water 141  Division have                       | 24 PBTI 4221' 29 De 77 4.  34 Test 24 h 40 (12 | ppth Set<br>297'<br>297'<br>1173<br>Length<br>ours<br>Gas<br>22 | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
| V. Well To  To a complete to the signature:  Printed name E. Randall Hudse Title: Vice President E-mail Address.   | e Size  1/4  /8  Pest Dat  Oil 32  e vy that the vith and a best of m  on III  | Ta  Gas Delive 3/16/1  38 Oil 47  c rules of the that the info hy knowledge                         | 28 Casing 8.  Pry Date 1  c Oil Consermation gi | g & Tubin<br>.625 J-55<br>5.5 J-55<br>2. 3 | Test Date 3/16/11  Water 141  Division have                       | 24 PBTI 4221' 29 De 7 4  34 Test 24 h 40 11    | ppth Set<br>297'<br>297'<br>1173<br>Length<br>ours<br>Gas<br>22 | 3560'-41              | 28'       | ssure<br>I        | 36 Csg. Pressure 100 PSI  41 Test Method Pumping |
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