Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-35444 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
<u>District IV</u> – (505) 476-3460 Santa Fe, NIVI 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lake McMillan "21"
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Western Reserves Oil Co. Inc. 3. Address of Operator	24987 10. Pool name or Wildcat
P. O. Box 993, Midland, TX 79702	Four Mile Draw:Morrow (Gas)
4. Well Location	
Unit Letter C : 660 feet from the north line and 1980 feet from the west line	
Section 21 Township 19S Range 26E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING     MULTIPLE COMPL     CASING/CEMENT JOB       DOWNHOLE COMMINGLE	
OTHER: OTHER: OTHER: Plug 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
9-26-11: Set 5½" CIBP @ 9436' & cap w/20' cmt. New est PBTD @ 9416'. Perf 4 SPF 9375'-9384' (36 holes/.42" EHD).	
10–01–11: Acd w/1700 gals 7½% Morrow Blend HCL w/1000 scf N2/bbl. Frac down 2 7/8"	
tbg @ 14.2 BPM w/28,600 gals 25Q N2 foam & 23,500 lbs 18/40 Versaprop.	
10–02–11: Commence flowback & well died in 6 hrs. Swab well through 10–04–11 & well died and unable to establish commercial gas flow. SI and open	
well periodically through 11-11-11 without es	1 gas flow. SI and open tablishing sustained
gas flow.	-
11–17–11: Will file new C–101 to abandon Morrow & plug back to test Cisco zone from 7242–7252'.	
	RECEIVED
	NOV <b>2 2</b> 2011
Spud Date: 9-22-11 (Well service) Rig Release Date: 10-04-11	(Well Servine OCD ARTESIA
the days was during a second the advector and	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
	DATE_11_17_11
Type or print name <u>Christopher P. Renaud</u> E-mail address: <u>renoil@aol.</u>	PHONE: <u>432–682–4782</u>
I'VI State Use Unity	DATE NOV 23 2011
APPROVED BY:	DATE NUV 25 2011
Conditions of Approval (if any):	the second second

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